

API NUMBER: 083 00320 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)Approval Date: 08/06/2021  
Expiration Date: 02/06/2023

Straight Hole Oil &amp; Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 30 Township: 19N Range: 4W County: LOGAN

SPOT LOCATION: C NE NW NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2310 990Lease Name: GERRY SCHAEFER Well No: 1-30 Well will be 990 feet from nearest unit or lease boundary.  
Operator Name: POLK B R INC Telephone: 4052869666 OTC/OCC Number: 1721 0POLK B R INC  
5715 N WESTERN AVE STE C  
OKLAHOMA CITY, OK 73118-1239BARBARA AND ROYCE STRATTON  
1120 CHOCTAW TRAILS  
BLANCHARD OK 73010

## Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	LAYTON	405LYTN	4672
2	CLEVELAND	405CLVD	5100
3	RED FORK	404RDFK	5500
4	MISSISSIPPI LIME	351MSSLIM	5550
5	VIOLA	202VIOL	5844

	Name	Code	Depth
6	SIMPSON DOLOMITE	202SMPSD	5932

Spacing Orders: 443546 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders  
44700  
63648

Pending CD Numbers: No Pending Working interest owners' notified: \*\*\* Special Orders: No Special Orders

Total Depth: 6133 Ground Elevation: 987 Surface Casing: 345 IP Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	[8/5/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
SPACING	[8/6/2021 - GC2] - SMPSD, VIOL, RDFK, CLVD UNSPACED, 120-ACRE LEASE W2 NW & W2 E2 NW

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 44354	[8/6/2021 - GC2] - (160) S2 & NW4 30-19N-4W EST LYTN
SPACING - 44700	[8/6/2021 - GC2] - AMND 44354 TO EST 160-ACRE LYTN
SPACING - 63648	[8/6/2021 - GC2] - (80) 30-19N-4W SU NW/SE EST MISSLM

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