

API NUMBER: 003 23419

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/14/2022

Expiration Date: 05/14/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 22 Township: 25N Range: 11W County: ALFALFA

SPOT LOCATION: NW NW NW NE
FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 184 2429

Lease Name: BILLY BLEW 15-25-11 Well No: 2H Well will be 184 feet from nearest unit or lease boundary.

Operator Name: BCE-MACH LLC Telephone: 4052528100 OTC/OCC Number: 24174 0

BCE-MACH LLC
14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

SUNNY SLOPE FARMS, INC.
C/O WILLIAM B. BLEW III, PRESIDENT
2228 E IRIS AVE
HOBART OK 73651-2807

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	5847

Spacing Orders: 627011
645967

Location Exception Orders: 728971

Increased Density Orders: 729227

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 11236 Ground Elevation: 1273

Surface Casing: 600

Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38701
H. (Other) CLOSED SYSTEM = STEEL PITS (REQUIRED - WEST CLAY CREEK)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Section: 15 Township: 25N Range: 11W Meridian: IM

Total Length: 5000

County: ALFALFA

Measured Total Depth: 11236

Spot Location of End Point: N2 N2 NW NE

True Vertical Depth: 5886

Feet From: NORTH 1/4 Section Line: 150

End Point Location from
Lease, Unit, or Property Line: 150

Feet From: EAST 1/4 Section Line: 1980

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/10/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 729227 (CD2022-003541)	<p>[11/14/2022 - GB6] - 15-25N-11W X627011** MSSP 1 WELL BCE-MACH LLC 10/17/2022 ** S/B 627011/645967</p>
LOCATION EXCEPTION - 728971 (CD2022-003540)	<p>[11/14/2022 - GB6] - (I.O.) 15-25N-11W X627011** MSSP COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 1320' FEL NO OPER. NAMED 10/05/2022 ** S/B 627011/645967</p>
SPACING - 627011	<p>[11/14/2022 - GB6] - (640) 15-25N-11W VAC 93336 MPLM EXT 590058 MSSP, OTHERS</p>
SPACING - 645967	<p>[11/14/2022 - GB6] - CONFIRM SP. ORDER# 627011</p>
SURFACE CASING	<p>[11/10/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 16-25N-11W</p>

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003 23419 BILLY BLEW 15-25-11 2H