

API NUMBER: 151 24611

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 11/14/2022  
Expiration Date: 05/14/2024

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 24 Township: 24N Range: 13W County: WOODS

SPOT LOCATION: SE SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 230 2445

Lease Name: HAWORTH Well No: 1H-25-36 Well will be 230 feet from nearest unit or lease boundary.  
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC

TULSA, OK 74103-3729

JOHN A AND RUTH ELLEN HAWORTH

P.O. BOX 114  
RINGWOOD OK 73768

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPI	351MISS	6460

Spacing Orders: 116517

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202202741  
202202740  
202202742  
202202743

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 16650

Ground Elevation: 1399

Surface Casing: 690

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38703

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 36	Township: 24N	Range: 13W	Meridian: IM	Total Length: 10209
County: WOODS				Measured Total Depth: 16650
Spot Location of End Point: SE	SW	SW	SE	True Vertical Depth: 6460
Feet From: <b>SOUTH</b>	1/4 Section Line: 165			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 2280			Lease, Unit, or Property Line: 165

## NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[11/9/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 729721 (CD2022-002741)	<p>[11/10/2022 - GB7] - (I.O.) 25 &amp; 36-24N-13W X116517 MISS COMPL. INT. (25-24N-13W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (36-24N-13W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL CITIZEN ENERGY III LLC 11/09/2022</p>
MEMO	[11/9/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2022-002740	<p>[11/10/2022 - GB7] - (I.O.) 25 &amp; 36-24N-13W EST MULTIUNIT HORIZONTAL WELL X116517 MISS 25 &amp; 36-24N-13W 50% 25-24N-13W 50% 36-24N-13W NO OP NAMED REC 10/26/22 (BEESE)</p>
PENDING - CD2022-002742	<p>[11/10/2022 - GB7] - 25-24N-13W X116517 MISS 1 WELL NO OP NAMED REC 10/26/22 (BEESE)</p>
PENDING - CD2022-002742	<p>[11/10/2022 - GB7] - 36-24N-13W X116517 MISS 1 WELL NO OP NAMED REC 10/26/22 (BEESE)</p>
SPACING - 116517	<p>[11/10/2022 - GB7] - (640) 25 &amp; 36-24N-13W VAC 111417 MISS, CSTR VAC OTHER EXT 50837 MISS, OTHER</p>
SURFACE CASING	[11/9/2022 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 18-25N-12W