API NUMBER: 051 24681

### **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

07/22/2019 Approval Date: Expiration Date: 01/22/2021

Horizontal Hole Multi Unit

Wellhead Protection Area?

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Category of Pit: C

Pit is not located in a Hydrologically Sensitive Area.

Oil & Gas

				PERMIT TO	DRILL			
/ELL LOCATION: Sec:	18 Twp: 7N	Rge: 5W	County: GRA	DY				
POT LOCATION: E2	SE SW	NE FEET FROM	•	NORTH FROM	EAST			
		SECTION LIN	ES:	2310	1405			
Lease Name: JACQL	JEZ		Well No:	5-18-19XHW		Well will be	1405 feet from neares	t unit or lease boundary.
Operator COI Name:	NTINENTAL RESOUR	RCES INC		Telephone:	4052349020; 4052349		OTC/OCC Number:	3186 0
CONTINENTAL PO BOX 26900	RESOURCES	INC			MCCLAIN	COUNTY L	AND COMPANY LLO	<b>C</b>
OKLAHOMA C		OK 73126-9	0000		PO BOX 18	88		
ORLAI IOIVIA CI	111,	OK 73120-8	,000		BLANCHA	RD	OK 73	3010
2 3 4 5 Spacing Orders: <sup>62196</sup>	66	L	ocation Exception	Orders:	7 8 9 10	Inc	creased Density Orders:	
ending CD Numbers:	201903293	-				Sp	pecial Orders:	_
g	201903298					-,-		
	201903297							
	201903294							
Total Depth: 20034	Ground Ele	evation: 1224	Surface	Casing: 150	0	Depth t	to base of Treatable Water	Bearing FM: 230
Under Federal Jurisdic	tion: No		Fresh Water	r Supply Well Drille	ed: No		Surface Water us	sed to Drill: Yes
PIT 1 INFORMATION					Approved Method for di	sposal of Drilling	g Fluids:	
Гуре of Pit System: CL	OSED Closed Syste	m Means Steel Pits						
Type of Mud System:	WATER BASED				D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-366			PERMIT NO: 19-366
Chlorides Max: 5000 Average: 3000					H. SEE MEMO			
s depth to top of ground Within 1 mile of municipa	-	offt below base of pit?	Υ	-				

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

### HORIZONTAL HOLE 1

Rge 5W Sec. 19 Twp 7N County **GRADY** Spot Location of End Point: SE SE SW SF Feet From: SOUTH 1/4 Section Line: 50 Feet From: FAST 1/4 Section Line: 1551

Depth of Deviation: 11562
Radius of Turn: 467
Direction: 181
Total Length: 7739

Measured Total Depth: 20034 True Vertical Depth: 12309

End Point Location from Lease, Unit, or Property Line: 50

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 7/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903293 7/22/2019 - GB1 - (I.O.) 18 & 19-7N-5W

X621966 WDFD

X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO DYER 5-30-31XHW, DYER 7-30-

31XHW, AND MCCLAIN 5-18-7XHW

COMPL. INT. (18-7N-5W) NCT 1320' FNL, NCT 0' FSL, NCT 660' FEL COMPL. INT. (19-7N-5W) NCT 0' FNL, NCT 150' FSL, NCT 660' FEL

NO OP. NAMED

REC. 7/16/2019 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24681 JACQUEZ 5-18-19XHW

Category Description

PENDING CD - 201903297

PENDING CD - 201903298

PENDING CD - 201903294 7/22/2019 - GB1 - (I.O.) 18 & 19-7N-5W

EST MULTIUNIT HORÍZONTAL WELL

X621966 WDFD 33.33% 18-7N-5W 66.67% 19-7N-5W

CONTINENTAL RESOURCES, INC

REC. 7/16/2019 (THOMAS) 7/22/2019 - GB1 - 18-7N-5W

X621966 WDFD 4 WELLS

NO OP. NAMED REC. 7/16/2019 (THOMAS)

7/22/2019 - GB1 - 19-7N-5W

X621966 WDFD

4 WELLS NO OP. NAMED

REC. 7/16/2019 (THOMAS)

SPACING - 621966 7/22/2019 - GB1 - (640)(HOR) 18 & 19-7N-5W

VAC OTHERS

EST WDFD, OTHERS

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

EXHIBIT: A (1 of 4)

SHEET: 8.5x11 SHL: 18-7N-5W

BHL-M5 7-7N-5W

BHL-J5 19-7N-5W



## COVER SHEET

### CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 \* (T) 1-800-256-8955 (F) 405-234-9253

Section18	Township	7N Range	5WI.M.	Well: _	MCCLAIN 5-18-7XHW	
		5				
County	GRADY	State	OK	Well:	JACQUEZ 5-18-19XHW	_
Operator	CONTINENTAL	RESOURCES,	INC.			

		NAD-	<b>-8</b> 3					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
м5	MCCLAIN 5-18-7XHW	636235	2039302	35' 04' 52.84" -97' 45' 48.10"	35.081345 -97.763361	2310' FNL / 1375' FEL (NE/4 SEC 18)	1223.65'	1224.39
LP-M5	LANDING POINT	636333	2038994	35' 04' 53.82" -97' 45' 51.80"	35.081618 -97.764389	2210' FNL / 1683' FEL (NE/4 SEC 18)		
BHL-M5	BOTTOM HOLE LOCATION	643778	2038980	35' 06' 07.46" -97' 45' 51.76"	35.102073 -97.764377	50' FNL / 1683' FEL (NE/4 SEC 07)		
J5	JACQUEZ 5-18-19XHW	636235	2039272	<b>35</b> ' 04' 52.84" - <b>97</b> ' 45' 48.46"	35.081345 -97.763461	2310' FNL / 1405' FEL (NE/4 SEC 18)	<b>1223</b> .39'	1224.39
LP-J5	LANDING POINT	636234	2039126	35° 04' 52.84" -97' 45' 50.21"	35.081343 -97.763948	2310' FNL / 1551' FEL (NE/4 SEC 18)		
BHL-J5	BOTTOM HOLE LOCATION	628020	2039119	35° 03' 31.59" -97' 45' 50.53"	35.058776 -97.764035	50' FSL / 1551' FEL (SE <b>/4 SEC 19)</b>		
X-1	CARLIN FARMS #1	640516	2036773	35' 05' 35.24" -97' 46' 18.41"	35.093123 -97.771781	7—7N—5W:   TD: 7,523'   1,980' FSL / 1,320' FWL		
X-2	TROUT JOHN #1	634911	2040344	35° 04' 39.72" -97° 45' 35.59"	35.077701 -97.759887	18-7N-5W:   TD: UNKNOWN'   1,650' FSL / 333' FEL		
X-3	WINBURN #1-18	635892	2036784	35' 04' 49.51" -97' 46' 18.40"	35.080420 -97.771777	18-7N-5W:   TD: 7,500'   2,640' FSL / 1,320' FWL		
X-4	MARY WINBURN #1-18	637883	2040013	35' 05' 09.13" -97' 45' 39.49"	35,085870 -97.760969	18-7N-5W:   TD: 7,600'   663' FNL / 662' FEL		
X5	WINBURN #1	634295	2040044	35' 04' 33.64" -97' 45' 39.22"	35.076011 -97.760894	18-7N-5W:   TD: 7,400'   1,035' FSL / 634' FEL		
X-6	MCCLAIN #1H-7X	635631	2036265	35' 04' 46.94" 97' 46' 24.65"	35.079705 -97.773514	18-7N-5W:   TD: 19,915'   2,380' FSL / 800' FWL		
x <b>-7</b>	CANTRELL #1-19	629440	2039250	35' 03' 45.64" -97' 45' 48.91"	35.062677 97.763585	19-7N-5W:   TD: 11,210'   1,470' FSL / 1,422' FEL		
X-8	J.L. HOOPER #1	632596	2040124	35' 04' 16.83" -97' 45' 38.31"	35.071342 97.760641	19-7N-5W:   TD: 7.475'   664' FNL / 554' FEL		
X-9	TRIPLE H #2-30-31HS	628347	20357 <b>53</b>	35° 03' 34.90" -97' 46' 31.01"	35.059695 97.77527 <b>9</b>	197N-5W:   TD: 21,701'   380' FSL / 270' FWL		
<b>X-</b> 10	TRIPLE H #3-30-31HS	628218	2037463	35° 03′ 33.59″ -97° 46′ 10.44″	35.059332 -97.769566	19-7N-5W:   TD: 21,771'   250' FSL / 1,980' FWL		
X-11	MIDDLEBURG WEST SWD #1	631439	2039188	35' 04' 05.41" -97' 45' 49.61"	35.068170 -97.763779	19-7N-5W:   TD: 10,000'   1,819' FNL / 1,488' FEL		
X-1 <b>2</b>	DYER #3-30-31XHW	628514	2037513	35' 03' 36.52" -97' 46' 09.84"	35.060145 -97.769399	19-7N-5W:   TD: 23,178'   546' FSL / 2,030' FWL		
X-13	DYER #4-30-31XHW	628544	2037513	35' 03' 36.82" -97' 46' 09.84"	35.060227 -97.769399	19-7N-5W:   TD: 23,181'   576' FSL / 2,030' FWL		
X-14	DYER #5-30-31XHW	628675	2039351	35' 03' 38.07" -97' <b>45</b> ' 47.72"	35.060574 -97.763255	19 <b>7N-5W</b> :   TD: 23,210'   <b>705' FSL</b> / 1,320' FEL		

Certificate of Authorization No. 7318

Date Staked: \*\*-\*\*-19 Date Drawn: 06-06-19



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

RE	VISION	I S		
No.	DATE	BY	DESCRIPTION	COMMENTS
00	06-06-19	TJW	ISSUED FOR APPROVAL	auto anno.
01	06-10-19	HDG	REV'D JACQUEZ BHL	REV'D SHEETS A(1,2 & 4)

# PETRO LAND SERVICES SOUTH, LLC 10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318

Continental

CONTINENTAL RESOURCES,INC (OPERATOR)

8.5x14 SHEET: 18-7N-5W GRADY SHL: \_ County Oklahoma 2310' FNL-1405' FEL Section 7N Range 5W I.M. 19-7N-5W 18 Township BHL-J5

EXHIBIT: A (4 of 4)

JACQUEZ 5-18-19XHW WELL: 2642 2576 017 SE X: 2040675 X: 2035458 SW Y: 638531 Y: 638549 . X: 2072272 X: 2067055 Y: 638507 Y: 638489 X: 2038033 Y: 638540 **∰---X-**4 X: 2069630 Y: 638498 2644 2641 NW NE 1405 X: 2040677 X: 2035464 FEL -X-3 Y: **63**5890 Y: 635905 X: 2067061 LJ5 X: 2072274 Y: 635848 - X-6 Y: 635863 X-2 ٨ GRAPHIC SCALE 2641 SE SW X: 2038035 Y: 633256 X: 2069632 Y: 633214 X: 2035471 X: 2040679 Y: 633249 Y: 633262 X: 2067068 Y: 633207 X: **2072276** Y: 633219 8-X GPS DATUM NAD-83 2645 2641 NW NE NAD-27 OK SOUTH ZONE US FEET -X-11 SCALE: 1" = 1250' X: 2040674 Y: 630617 X: 2035478 Y: 630608 X: 2067074 X: 2072271 Y: 630566 Y: 630575 - X-**7** X: 2038029 2646' Y: 627969 SW X: 2069625 SE Y: 627927 X-13 -₩-X-14 X-12 - (1) ◍ BHL-J5 X: 2035484 X-10 ----X: 2040670 Y: 627966 Y: **62**7971 X: 2067081 X: 2072267 2641' Y: 6279**24** Y: 627929

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

### CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1196

DATE

CURRENT REV.: 1 Date Drawn: 06-06-19