

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 073 23731 A

Approval Date: 03/23/2023
Expiration Date: 09/23/2024

Straight Hole Disposal

PERMIT TO RE-ENTER

WELL LOCATION: Section: 31 Township: 18N Range: 7W County: KINGFISHER

SPOT LOCATION: NE SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 645 2004

Lease Name: HOBBS C Well No: 1 Well will be 645 feet from nearest unit or lease boundary.
Operator Name: BLAKE PRODUCTION COMPANY INC Telephone: 4052869800 OTC/OCC Number: 18119 0

BLAKE PRODUCTION COMPANY INC
1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

WADE HOBBS
604 LOONEY LANE
WEATHERFORD TX 76087

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 ROWE	406ROWE	3855
2 ELGIN	406ELGN	4528
3 ENDICOTT	406ENDC	4811

Spacing Orders: **No Spacing** Location Exception Orders: **No Exceptions** Increased Density Orders: **No Density**

Pending CD Numbers: **No Pending** Working interest owners' notified: *** Special Orders: **No Special**

Total Depth: 5500 Ground Elevation: 1035 **Surface Casing: 600 IP** Depth to base of Treatable Water-Bearing FM: 240

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:	
E. Haul to Commercial pit facility	Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 662791
H. (Other)	CLOSED SYSTEM=STEEL PITS (CIMARRON RIVER)

PIT 1 INFORMATION	
Type of Pit System: CLOSED Closed System Means Steel Pits	Category of Pit: C
Type of Mud System: WATER BASED	Liner not required for Category: C
Chlorides Max: 5000 Average: 3000	Pit Location is: ALLUVIAL
Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location Formation: ALLUVIUM
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p data-bbox="537 98 1024 128">[3/23/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p data-bbox="537 149 1536 317">1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p data-bbox="537 338 1528 436">2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p data-bbox="537 457 1536 533">3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[3/23/2023 - GC2] - N/A - DISPOSAL WELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.