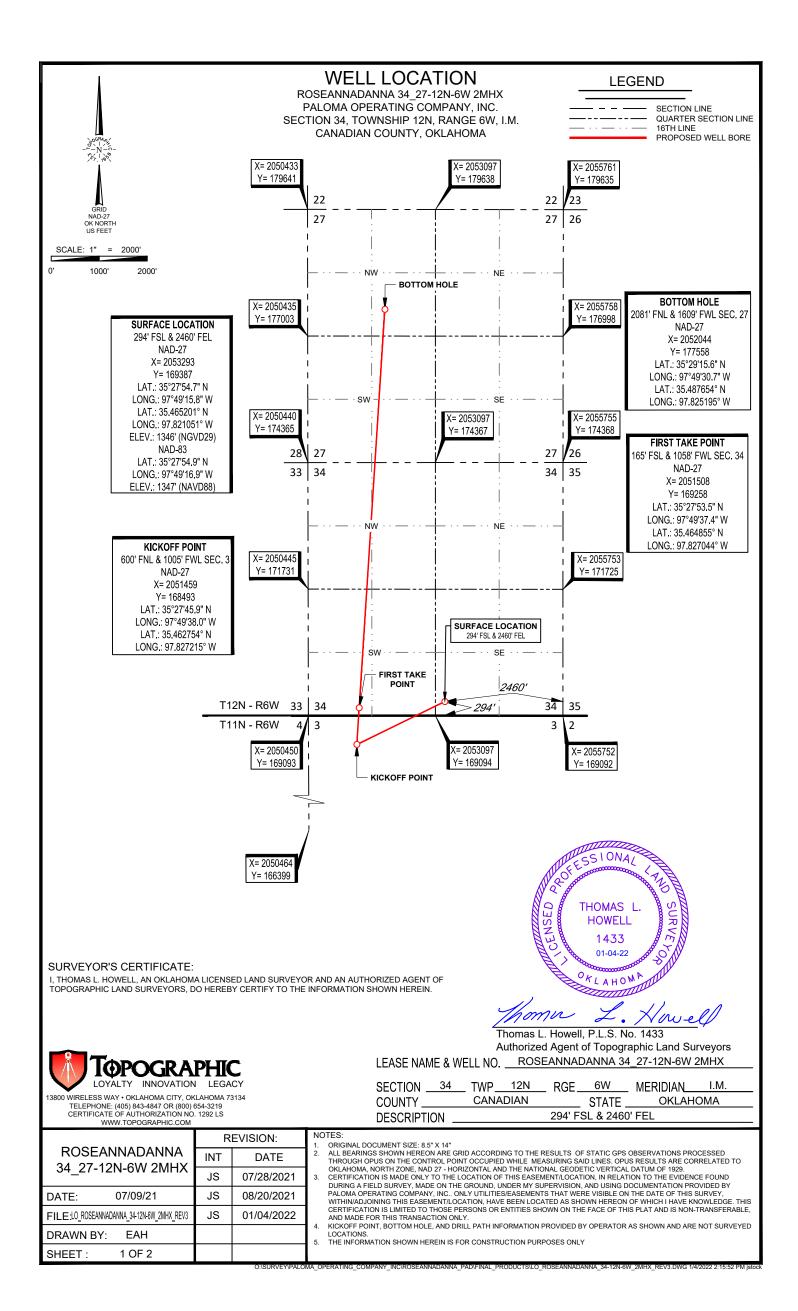
API NUMBER: 017 25758 Multi Unit Oil & Gas WELL LOCATION: Section: 34 Township: 12N SPOT LOCATION: SW SW SE FE	OIL & GAS CONSE P.O. BC OKLAHOMA CIT (Rule 16	RATION COMMISSION ERVATION DIVISION DX 52000 'Y, OK 73152-2000 55:10-3-1) TO DRILL ANADIAN FROM EAST 2460	Approval Dat Expiration Da			
Lease Name: ROSEANNADANNA 34_27-12N-6W Operator Name: PALOMA OPERATING CO INC	Well No: 2MHX Telephone: 713650850			nearest unit or lease boundary. OCC Number: 23932 0		
PALOMA OPERATING CO INC 1100 LOUISANA ST STE 5100 HOUSTON, TX 770	002-5220	CORY PIVNISKA 15124 W. RENO AVE. YUKON	ОК	73099		
Formation(s) (Permit Valid for Listed Formatic	ons Only):					
Name Code	Depth					
1 MISSISSIPPIAN 359MSSP	8600					
Spacing Orders: 696968	Location Exception Orders:	No Exceptions	Increased Dens	sity Orders: No Density		
Pending CD Numbers: 202101512 202101469 202101515 Total Depth: 18000 Ground Elevation: 1347	Working interest owners		Spec	ial Orders: No Special Water-Bearing FM: 700		
			Deep surfac	ce casing has been approved		
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:			
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38038				
Surface Water used to Drill: No		H. (Other)	SEE MEMO			
PIT 1 INFORMATION		Category of Pit:	C			
Type of Pit System: CLOSED Closed System Mea	ans Steel Pits	Liner not required for Categor	y: C			
Type of Mud System: WATER BASED		Pit Location is:	AP/TE DEPOSIT			
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	TERRACE			
Is depth to top of ground water greater than 10ft below	base of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit <b>is</b> located in a Hydrologically Sensitive Area.						
PIT 2 INFORMATION		Category of Pit:				
Type of Pit System: CLOSED Closed System Mea	INS STEEL PITS	Liner not required for Categor	-			
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000		Pit Location is:				
Is depth to top of ground water greater than 10ft below	base of nit? Y	r n Location Formation.				
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit <u>is</u> located in a Hydrologically Sensitive Area.						

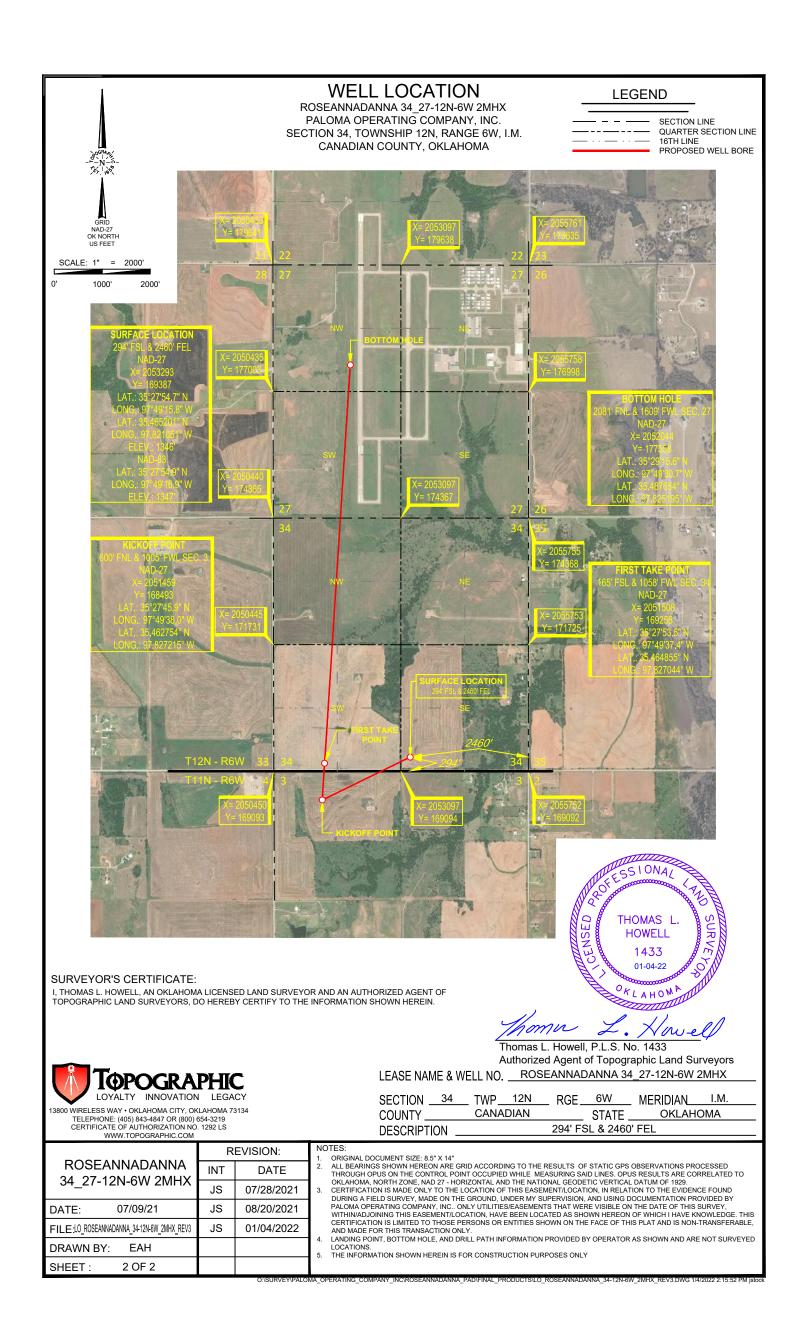
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

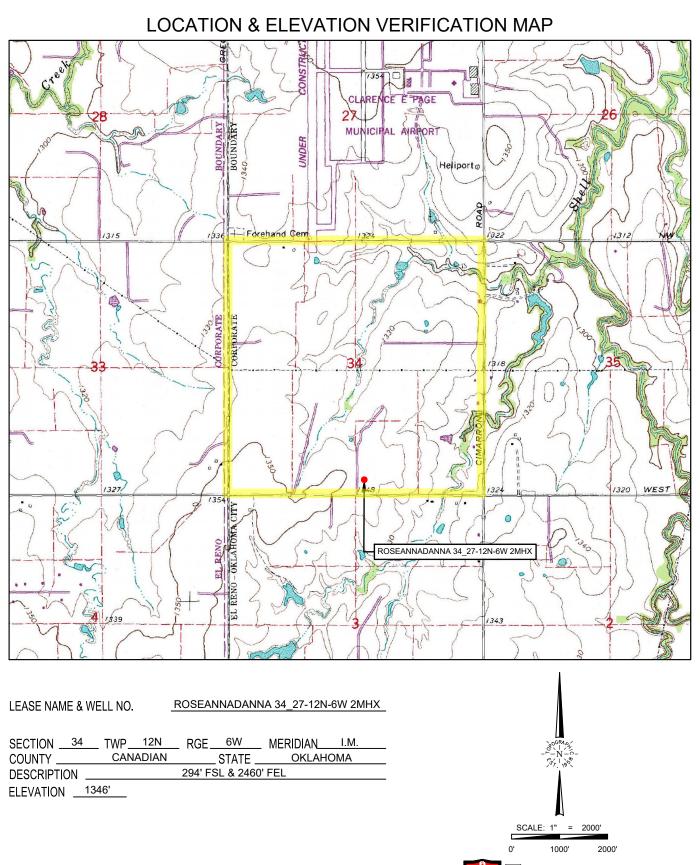
MULTI UNIT HC	DLE 1						
Section: 27	Township:	12N Ra	ange: 6W	Meridian:	IM	Total Length:	8300
	County:	CANADIAN				Measured Total Depth:	18000
Spot Location	of End Point:	NW SW	SE	NW		True Vertical Depth:	9500
	Feet From:NORTH1/4 Section Line: 2081Feet From:WEST1/4 Section Line: 1609			End Point Location from Lease,Unit, or Property Line:			
					1609		

NOTES:	
Category	Description
DEEP SURFACE CASING	[1/5/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[1/5/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101469	[1/5/2022 - G56] - (640)(HOR) 27-12N-6W EST MSSP COMPL INT NCT 660' FB (COEXIST WITH SP # 137051 MSSLM)
PENDING CD - 202101512	[1/5/2022 - G56] - (I.O.) 27 & 34-12N-6W EST MULTIUNIT HORIZONTAL WELL X696968 MSSP 34-12N-6W X202101469 MSSP 27-12N-6W 50% 34-12N-6W 50% 27-12N-6W NO OP NAMED REC 12/22/2021 (THOMAS)
PENDING CD - 202101515	[1/5/2022 - G56] - (I.O.) 27 & 34-12N-6W X696968 MSSP 34-12N-6W X202101469 MSSP 27-12N-6W X165:10-3-28(C)(2)(B) MSSP (ROSEANNADANNA 34_27-12N-6W 2MHX) MAY BE CLOSER THAN 600' TO AIRPORT TRUST 5 & WILLIAMS L 1-A WELLS COMPL INT (34-12N-6W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (27-12N-6W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP NAMED REC 12/22/2021 (THOMAS)
SPACING - 696968	[1/5/2022 - G56] - (640)(HOR) 34-12N-6W EST MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST WITH SP # 143400 MISS, # 150307 MISS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.





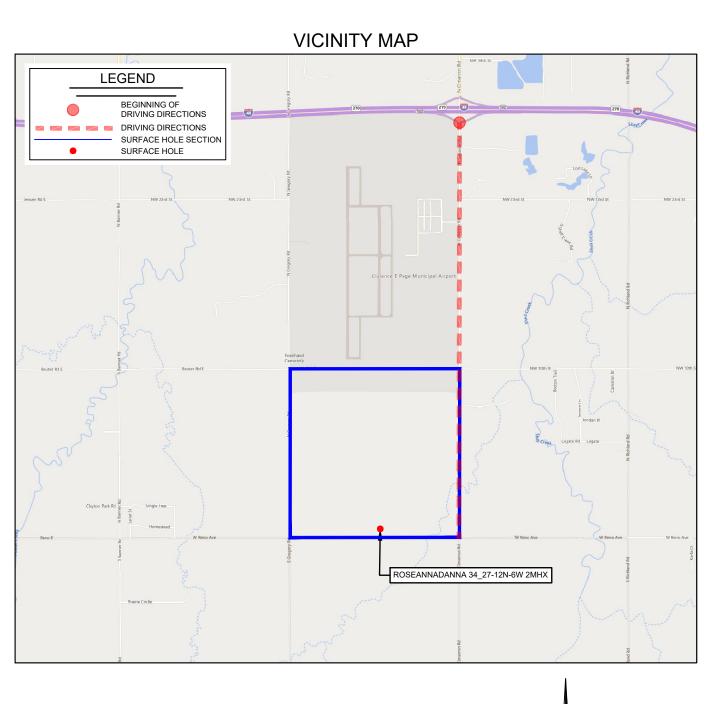


THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PALOMA OPERATING COMPANY, INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134

TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM



## LEASE NAME & WELL NO.

ROSEANNADANNA 34\_27-12N-6W 2MHX

SECTION _	34	. TWP_	12N	_ RGE_	6W	MERIDIAN	I.M.
COUNTY		CANA	DIAN		STATE _	OKLAHO	DMA
DESCRIPTION 294' FSL & 2460' FEL							
DISTANCE & DIRECTION							
FROM THE INTERSECTION OF I-40 & N. CIMARRON RD. GO ±2.5 MI.							
SOUTH ON N. CIMARRON RD. TO THE SOUTHEAST CORNER OF							
SECTION 3	34-T121	N-R6W.					

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