

API NUMBER: 043 23732

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/25/2021
Expiration Date: 04/25/2023

Straight Hole Injection

PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 17N Range: 16W County: DEWEY

SPOT LOCATION: S2 S2 N2 SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1540 1320

Lease Name: TCCGU Well No: 1WIW Well will be 1320 feet from nearest unit or lease boundary.
Operator Name: WHEELER ENERGY LLC Telephone: 9185877474 OTC/OCC Number: 22145 0

WHEELER ENERGY LLC
PO BOX 1439
TULSA, OK 74101-1439

DALYNNE S FISCHER REVOCABLE TRUST
159 WELLSRING BLVD
VICTORIA TX 77904

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 COTTAGE GROVE	405CGGV	7900

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8050 Ground Elevation: 1763

Surface Casing: 400

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37807

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 16000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: rush springs

Additional Surface Owner(s)	Address	City, State, Zip
BONNIE JAN SCHOMP	11973 HIGHWAY 3E	EARLSBORO, OK 74840
JACQUELINE JOY GALLERY	3803 NOWATA ROAD, STE C	BARTLESVILLE, OK 74006

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[9/28/2021 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 16-17N-16W
HYDRAULIC FRACTURING	[9/28/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[10/1/2021 - GC2] - N/A - INJECTION WELL

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