API NUMBER: 137 03595 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	10/22/2021
Expiration Date:	04/22/2023

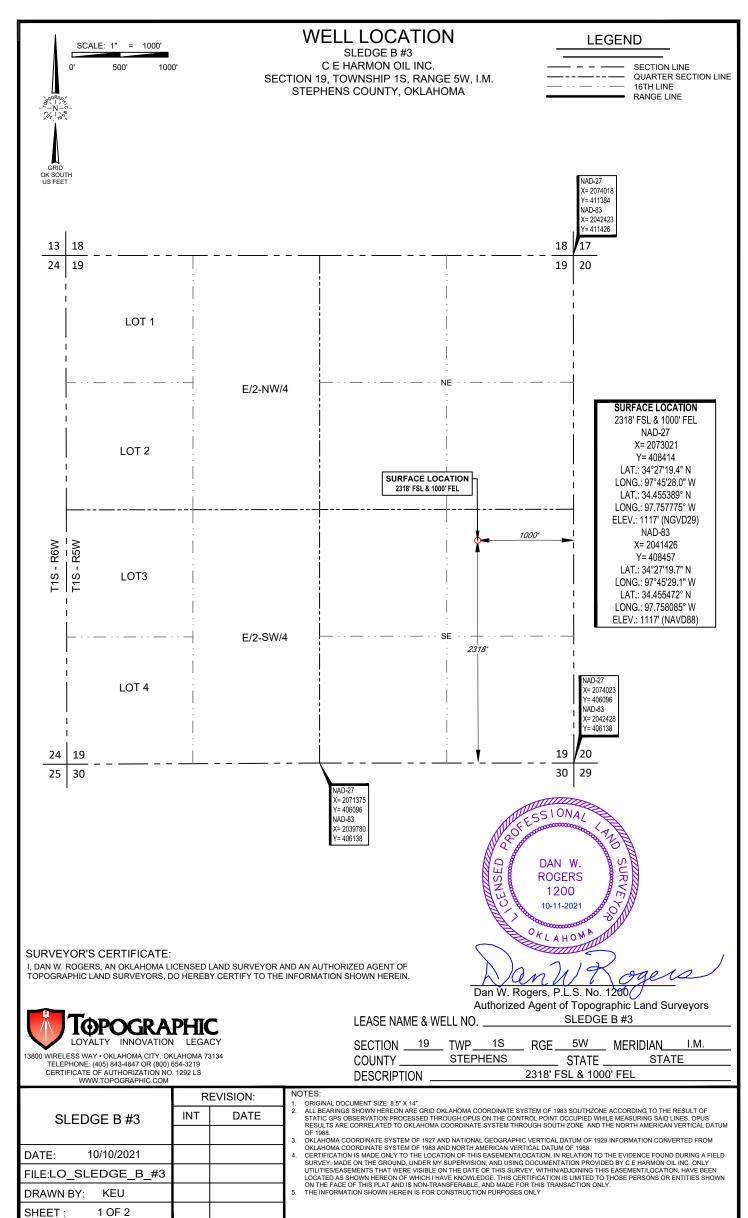
Straight Hole Oil & Gas

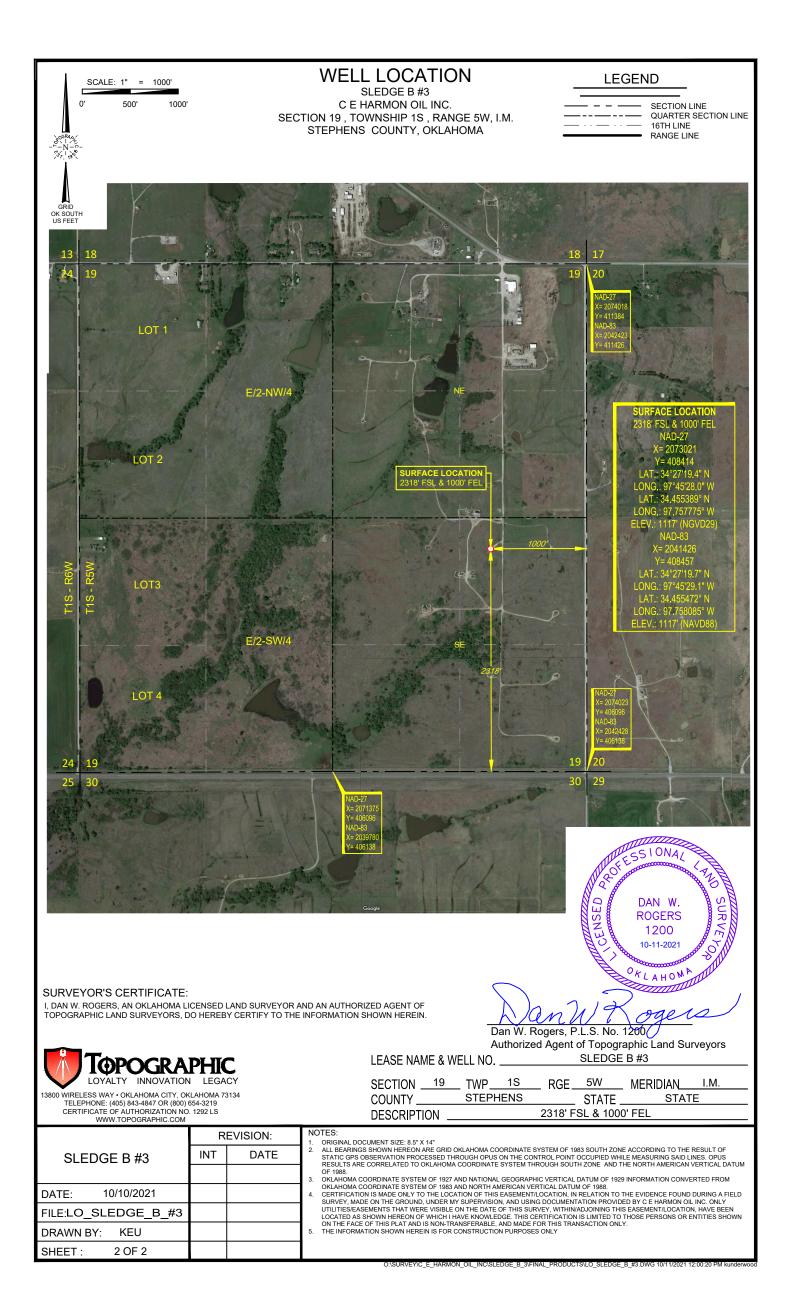
PERMIT TO DEEPEN

WELL LOCATION: Section: 19 Township: 1S Range: 5W C	County: STEPHENS	
SPOT LOCATION: NW NW NE SE FEET FROM QUARTER: FROM S	SOUTH FROM EAST	
SECTION LINES: 2	2318 1000	
Lease Name: SLEDGE Well No: E	B3 Well will be 330 feet from nearest unit or lease boundary.	
Operator Name: HARMON C E OIL INC Telephone: 9	9186638515 OTC/OCC Number: 10266 0	
HARMON C E OIL INC	WALLING ENERGY RESOURCES	
5555 E 71ST ST STE 9300	P. O. BOX 1505	
TULSA, OK 74136-6559	STE 9300	
10LOA, OK 74130-0009		
	DUNCAN OK 73534	
Formation(s) (Permit Valid for Listed Formations Only):		
Name Code Depth		
1 DEESE 404DEESS 3000		
Spacing Orders: No Spacing Location Exception	tion Orders: No Exceptions Increased Density Orders: No Density	
Pending CD Numbers: No Pending Working interest	erest owners' notified: *** Special Orders: No Special	
Total Depth: 4600 Ground Elevation: 1126 Surface Ca	Casing: 324 IP Depth to base of Treatable Water-Bearing FM: 400	
Alternate Casing Program	Deep surface casing has been approved	
Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.		
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No		
Surface Water used to Drill: No	E. Haul to Commercial pit facility Sec. 16 Twn. 5N Rng. 2W Cnty. 87 Order No: 589782	
	H. (Other) CBL REQUIRED	
PIT 1 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER	
Chlorides Max: 5000 Average: 3000	Pit Location Formation: PURCELL	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		
L		

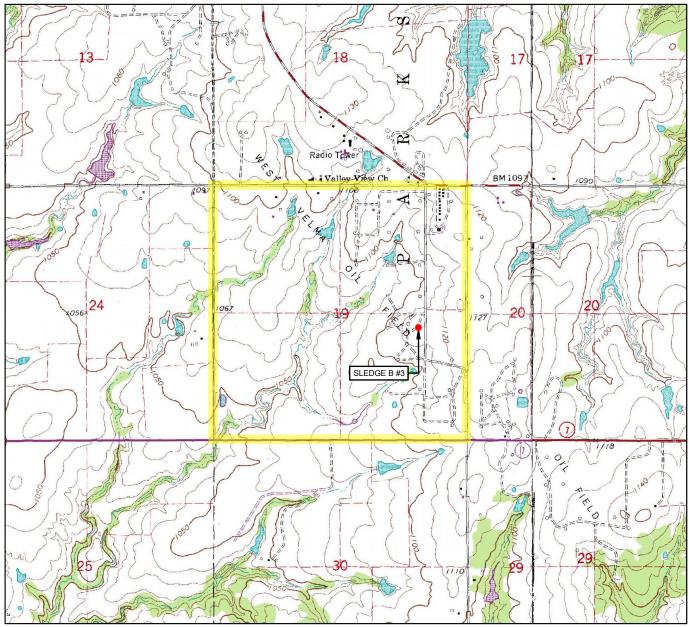
NOTES:

Category	Description
ALTERNATE CASING	[10/21/2021 - G56] - APPROVED; (1) 7 5/8" CASING WILL BE PERFORATED AT 500' AND SQUEEZED TO PROTECT BTW AT 400' (2) 5 1/2" WILL BE SET AND CEMENTED FROM TD TO SURFACE (3) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	[10/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[10/21/2021 - G56] - DEESS UNSPACED; 160-ACRE LEASE (NE4 SE4, E2 NW4 SE4, NE4 SW4 SE4, N2 SE4 SE4, SE4 SE4, E2 E2 NE4, SW4 NE4 NE4, NW4 SE4 NE4)





LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. SLEDGE B #3

 SECTION
 19
 TWP
 1S
 RGE
 5W
 MERIDIAN
 I.M.

 COUNTY
 STEPHENS
 STATE
 STATE

 DESCRIPTION
 2318' FSL & 1000' FEL

ELEV.: 1117' (NGVD29)
ELEV.: 1117' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY C E HARMON OIL INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

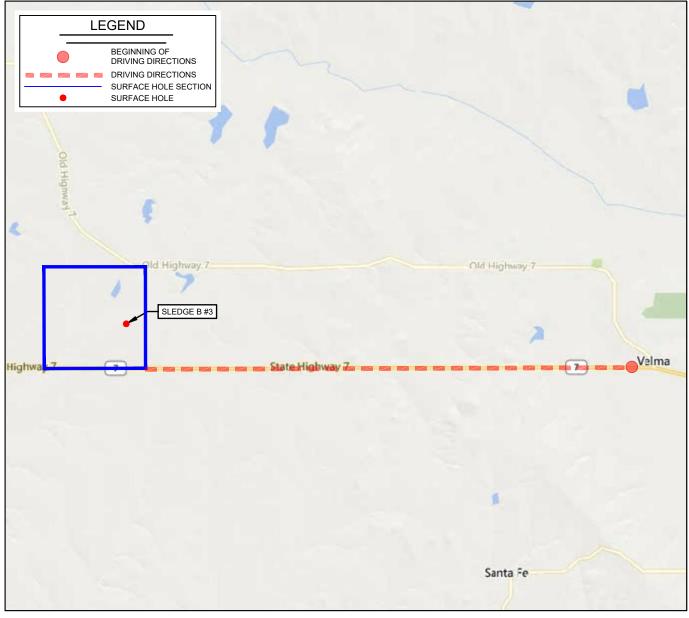
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



SECTION 19 TWP 1S RGE 5W MERIDIAN I.M.
COUNTY STEPHENS STATE STATE

DESCRIPTION 2318' FSL & 1000' FEL

DISTANCE & DIRECTION
FROM THE JCT OF N2990 RD AND HWY 7 AT VELMA, OK, GO WEST
ON HWY 7 FOR +/- 5.0 MILES TO APPROXIMATE SE CORNER OF
SECTION 19 T1S R5W.

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