

API NUMBER: 137 04245 D

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/20/2020

Expiration Date: 08/20/2021

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 36 Township: 1S Range: 5W County: STEPHENS

SPOT LOCATION: C NW NW NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2310 330

Lease Name: C A STEPHENS Well No: 2 Well will be 330 feet from nearest unit or lease boundary.

Operator Name: STEPHENS & JOHNSON OPERATING CO Telephone: 9407232166; 9407165376 OTC/OCC Number: 19113 0

STEPHENS & JOHNSON OPERATING CO  
PO BOX 2249  
WICHITA FALLS, TX 76307-2249

MARY HOSLER  
PO BOX 392  
VELMA OK 73491

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	HOXBAR	405HXBR	1325
2	DEESE	404DEESS	2050

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 5931

Ground Elevation: 1173

Surface Casing: 104 IP

Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	12/31/2019 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	4/21/2020 - GC2 - FORMATIONS UNSPACED 70-ACRE LEASE (NW NE, NW NE NE, NW SW NE)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

137 04245 C A STEPHENS 2