

API NUMBER: 007 35360 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/29/2022

Expiration Date: 03/29/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 20 Township: 4N Range: 27EC County: BEAVER

SPOT LOCATION:  C  NE  SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1980 1980

Lease Name: OTTO BARBY K

Well No: 1

Well will be 1980 feet from nearest unit or lease boundary.

Operator Name: LATIGO OIL AND GAS INC

Telephone: 5802561416

OTC/OCC Number: 10027 0

LATIGO OIL AND GAS INC

WOODWARD, OK 73802-1208

STATE OF OKLAHOMA

204 NORTH ROBINSON AVE, STE 900

OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	KANSAS CITY	405KSSC	5700
2	MORROW	402MRRW	6900
3	CHESTER	354CSTR	7050

Spacing Orders: 44149  
52944

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 7350

Ground Elevation: 2335

Surface Casing: 500 IP

Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	[9/29/2022 - G56] - KSSC UNSPACED; 640-ACRE LEASE
SPACING - 44149A	[9/29/2022 - G56] - (640) ALL-4N-27ECM VAC 33612/VAR/42054 CRLM VAC OTHER EXT 32728/VAR/42082 CRLM (MOD TO CSTR BY 52944) EXT OTHER
SPACING - 52944	<p>[9/29/2022 - G56] - (640) ALL-4N-27ECM</p> <p>VAC OTHERS</p> <p>VAC 33612/VAR/43718 MRRW 20-4N-27ECM</p> <p>AMD/EXT/MOD OTHERS</p> <p>VAC/AMD/EXT/MOD 32728/VAR/44149A/45113/VAR CSTR VAC/AMD/EXT/MOD 47535/50083 MRRW</p> <p>EXT OTHERS</p>