API NUMBER: 019 26337

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/23/2019
Expiration Date: 02/23/2021

3186 0

Well will be 229 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

ole Oil & Gas

PERMIT TO DRILL

| | | T 00 | D 0144 | | 0.45 | TE D | | | |
|-------------------|---------|-------------|----------|--------------------|---------|-------------|-------|----------------|-------|
| WELL LOCATION: | Sec: 16 | Twp: 2S | Rge: 2W | Count | y: CAR | IER | | | |
| SPOT LOCATION: | SW | w sw | sw | FEET FROM QUARTER: | FROM | SOUTH | FROM | WEST | |
| | | | | SECTION LINES: | | 229 | | 230 | |
| Lease Name: | WAGNER | | | w | ell No: | 1-17-8XH | w | | |
| Operator Name: | CONTINE | NTAL RESOU | RCES INC | | | Teleph | none: | 4052349020; 40 | 52349 |

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY, OK 73126-9000

JAMES K. LEWIS PO BOX 220

RATLIFF CITY OK 73481

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|-----------------|------------|----------------------------|------|---------------------------|
| 1 | SYCAMORE | 11083 | 6 | |
| 2 | WOODFORD | 11374 | 7 | |
| 3 | HUNTON | 11573 | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |
| Spacing Orders: | No Spacing | Location Exception Orders: | | Increased Density Orders: |

Pending CD Numbers: 201903738

201903739 201903736 201903737

Total Depth: 18878 Ground Elevation: 984 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 1130

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Type of Mud System: WATER BASED

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36860

Special Orders:

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: WELLINGTON

HORIZONTAL HOLE 1

Sec 08 Twp 2S Rge 2W County CARTER

Spot Location of End Point: N2 NE NE SE
Feet From: SOUTH 1/4 Section Line: 2629
Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 10965 Radius of Turn: 409 Direction: 355

Total Length: 7271

Measured Total Depth: 18878

True Vertical Depth: 11573

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

MEMO

Category Description

DEEP SURFACE CASING 7/30/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 7/30/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903736 8/23/2019 - GC2 - (E.O.)(640) 8-2S-2W

EXT 557802 SCMR EST WDFD, HNTN, OTHER REC. 8-20-2019 (NORRIS) Category Description

PENDING CD - 201903737 8/23/2019 - GC2 - (E.O)(640) 17-2S-2W

EXT 557802 SCMR

EST WDFD, HNTN, OTHER REC. 8-20-2019 (NORRIS)

PENDING CD - 201903738 8/23/2019 - GC2 - (E.O.) 8 & 17-2S-2W

EST MULTIUNIT HORIZONTAL WELL X201903736 SCMR, WDFD, HNTN 8-2S-2W X201903737 SCMR, WDFD, HNTN 17-2S-2W

(SCMR, HNTN ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)

33% 8-2S-2W 67% 17-2S-2W

CONTINENTAL RESOURCES, INC.

REC 8-20-2019 (NORIS)

PENDING CD - 201903739 8/23/2019 - GC2 - (E.O.) 8 & 17-2S-2W

X201903736 SCMR, WDFD, HNTN 8-2S-2W X201903737 SCMR, WDFD, HNTN 17-2S-2W

SHL 150' FSL, 330' FEL 17-2S-2W***

COMPL. INT. (17-2S-2W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (8-2S-2W) NCT 0' FSL, NCT 1,320' FNL, NCT 330' FEL

NO OP. NAMÈD

REC. 8-20-2019 (NORRIS)

***S/B 229' FSL. 230' FWL 16-2S-2W; WILL BE CORRECTED AT INTERIM HEARING PER

ATTORNEY FOR OPERATOR

EXHIBIT: A (1 of 19) SHEET: 8.5x14

16-2<u>S</u>-2W

8-2S-2W BHL-1



COVER SHEET

$\frac{\text{CONTINENTAL RESOURCES, INC.}}{\text{P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253}}$

| Section | 16 Township 2 | S_Range _ | <u>2W</u> I.M. | Well: | WAGNER 1-1/-8XHW |
|---------|---------------|-----------|----------------|-------|------------------|
| County | CARTER | State | OK | Well: | |

CONTINENTAL RESOURCES, INC. Operator

| POINT | WELL NAME | NORTHING | EASTING | LATITUDE LONGITUDE | LATTTUDE LONGITUDE | | EXISTING ELEVATION | DESIGN ELEVATION |
|------------|---|----------|---------|-----------------------------------|--------------------------|--|-----------------------|---------------------|
| W 1 | WAGNER 1-17-8XHW | 380262 | 2143083 | 34' 22' 36.71" -97' 25' 17.05" | 34.378884 -97.421403 | 229' FSL / 230' FWL (SW/4 SEC 16) | 982.72 | 983.96 |
| LP-1 | LANDING POINT | 380250 | 2142523 | 34' 22' 36.72" -97' 25' 23.73" | 34.376867 -97,423259 | 229' FSL / 330' FEL (SE/4 SEC 17) | | |
| BHL-1 | BOTTOM HOLE LOCATION | 387952 | 2142461 | 34' 23" 52.81" -97' 25' 23.95" | 34.398003 -97,423320 | 2651' FNL / 330' FEL (NE/4 SEC 8) | | |
| X-1 | FITZGERALD ∦1 | 390439 | 2142510 | 34' 24' 17.41" -97' 25' 22.00" | 34.404835 -97.422777 | 8-2S-2W: TD: UNKNOWN' 165' FNL / 165' FEL | | |
| X-2 | WILDCAT JIM UNIT #25 R.C. McKIDDY #4 | 388285 | 2141149 | 34° 23° 55.96° -97° 25° 39.58° | 34.396884 -97.427682 | 8-2S-2W: TD: 3,300' 2,331' FNL / 1,640' FEL | | |
| X-3 | R.C. McKIDDY #4 (WILDCAT JIM #23) | 388253 | 2140489 | 34" 23" 58.00" -97" 25" 47.48" | 34.398890 -97.429850 | 8-2S-2W: TD: 2,710' 2,328' FNL / 2,300' FEL | | |
| X-4 | HIGGINS "A" (WILDCAY JIM UNIT #13) | 389596 | 2139295 | 34" 24" 09.26" -97" 28" 01.82" | 34.402571 -97,433783 | 8-2S-2W: [TD: 3,010' 990' FNL / 1,791' FWL | | |
| X-5 | WILDCAT JIM UNIT #9 (HIGGINS "A" #8) | 390238 | 2138488 | 34' 24' 15.65" -97' 28' 11.21" | 34.404348 -97,436447 | 6-2S-2W: TD: 3.001' 344' FNL / 980' FWL | | |
| X-6 | WESTHEIMER #4 (WILDCAT JIM UNIT #18) | 388897 | 2139790 | 34' 24' 02.31" -97' 25' 55.76" | 34.400641 -97,432155 | 8-2S-2W: TD: 2,742' 1,692' FNL / 2,280' FWL | | |
| X-7 | S. WESTHEIMER #3 | 388262 | 2139828 | 34' 23' 56.02" -97' 25' 55.38" | 34.398898 -97.432049 | 8-2S-2W: TD: 2,742' 2,327' FNL / 2,310' FWL | | |
| X-8 | WILDCAT JIM PENN UNIT | 388929 | 2137840 | 34' 24' 02.73" ~97' 26' 19.03" | 34.400759 -97.438\$20 | 8-2S-2W: TD: 2,006' ±1,650' FNL / ±330' FWL | | |
| X-9 | O.M. KRIEGAR #9 | 386798 | 2142641 | 34' 23' 41,39" -97' 25' 21.88" | 34,394830 -97.422744 | 8-2S-2W: TD: 1,540' 1,485' FSL / 165' FEL | | |
| X~10 | WILDCAT JIM UNIT #46 (O.M. KRIEGAR #7) | 386953 | 2141163 | 34° 23′ 43.01″ -97° 25′ 39.51″ | 34.395280 -97.427640 | 8-2S-2W: TD: 3,100' 1,650' FSL / 1,641' FEL | | |
| X-11 | WILDCAT JIM UNIT #89 | 385633 | 2141177 | 34' 23' 29.95" -97' 25' 39.43" | 34.391653 -97,427619 | 8-2S-2W: TD: 3,022' 330' FSL / 1,844' FEL | | |
| X-12 | SIMON WESTHEIMER #1 WILDCAT JIM UNIT #1-44 | 386945 | 2139842 | 34° 23° 43.00° -97° 25° 55.27° | 34.395277 -97.432018 | 8-2S-2W: TD: 2,781' 1,650' FSL / 2,310' FWL | | - |
| X-13 | WILDCAT JIM UNIT #42 PIERCE "A" #6 | 386936 | 2138522 | 34' 23' 42.99" -97' 26' 11.02" | 34.395274 -97.436394 | 8-2S-2W: TD: 3,014' 1,650' FSL / 990' FWL | | |
| X-14 | MARY V. DREW # 3 (WJU # 131) | 385629 | 2140517 | 34' 23' 29.95" -97' 25' 47.31" | 34.391651 -97,429807 | B-25-2W: TD: 3,768' 330' FSL / 2,304' FEL | | |
| X⊶15 | PIERCE "8" #5 | 386276 | 2138531 | 34' 23' 36.48" -97' 26' 10.95" | 34.393460 -97.436376 | 8-2S-2W: TD: 2,614' 990' FSL / 990' FWL | | |
| X18 | WILDCAT JIM UT (W.P. HIGGINS #2) | 389577 | 2137634 | 34° 24° 09.14° -97° 26° 19.06° | 34.402540 -97.438828 | 8-2S-2W: TD: 2,800' 1,002' FNL / 330' FWL | | |
| X-17 | WILDCAT JIM UT (W.P. HIGGINS "A" ∰5) | 388920 | 2139150 | 34" 24" 02.57" -97" 26" 03.28" | 34.400715 -97.434244 | 8-25-2W: TD: 2,892' 1,886' FNL / 1,650' FWL | | |
| X-18 | WILDCAT JIM UT #21 (WM,P. HIGGINS #1) | 388218 | 2139166 | 34° 23° 55.63° -97° 26° 03.25° | 34.398786 -97.434236 | 8-2S-2W: TD: 2,800' 2,368' FNL / 1,650' FWL | | |
| X~19 | WILDCAT JIM UNIT #20 | 388918 | 2138500 | 34" 24" 02.59" -97" 26" 11.16" | 34.400721 -97.436432 | 8-2S-2W: TD: 2,000' 1,664' FNL / 990' FWL | | |
| X-20 | WILDCAT JIM UNIT #29 | 387609 | 2140498 | 34° 23′ 49.53″ -97° 25° 47.42″ | 34.397092 -97.429839 | 8-2S-2W: TD: 2,145' 2,310' FSL / 2,299' FEL | | |
| X-21 | O.M. KRIEGAR #5 | 387814 | 2141187 | 34° 23′ 49.54° ~97° 25′ 39.17° | 34.397094 -97.427548 | 8-2S-2W: TD: 3,108' 2,310' FSL / 1,608' F£L | | |
| X-22 | WILDCAT JIM UT #71 (M.V. DREW #4) | 385842 | 2142497 | 34' 23' 29.96" -97' 25' 23.66" | 34.391656 -97.423244 | 8-2S-2W: TD: 3,111' 330' FSL / 324' FEL | | |
| X-23 | MARY V. DREW #10 | 386468 | 2142653 | 34° 23′ 38.12″ -97° 25′ 21.76″ | 34.393923 -97.422710 | 8-2S-2W: TD: 1,625' 1,155' FSL / 157' FEL | | |
| X-24 | PIERCE #3 (WILDCAT JIM UNT #43) | 388608 | 2138657 | 34' 23' 39.72" -97' 26' 07.05" | 34.394388 -97.435291 | 8-25-2W: TD: 2,800' 1,320' FSL / 1,320' FWL | | |
| X-25 | PIERCE "A" [5 (WILDCAT JIM UNT [32) | 387596 | 2138513 | 34 23 49.51 -97 26 11.08 | 34.397087 -97.436412 | 8-2S-2W: TD: 3,006' 2,310' FSL / 890' FWL | | _ |
| X-26 | WILDCAT JIM UT #57 (MARY V. DREW #1) | 386289 | 2140510 | 34' 23' 38.47" -97' 25' 47.34" | 34.393465 -97.429818 | 8-2S-2W: TD: 2,800' 990' FSL / 2,302' FEL | <u></u> | |
| X-27 | PIERCE "O" #1 | 387490 | 2138409 | 34' 23' 48.47" -97' 26' 12.34" | 34.396796 -97.436760 | 8-2S-2W: TD: 12,059' 2,204' FSL / 884' FWL | | |
| X-28 | FITZGERALD #2 | 390248 | 2142448 | 34 24 15.53 -97 25 23.84 | 34.404313 -97.423317 | 8-2S-2W: TD: 2,278' 355' FNL / 328' FEL | | |
| X-29 | FITZCERALD "B" ∦I | 389614 | 2142580 | 34' 24' 09.25" -97' 25' 22.41" | 34.402568 -97.422892 | 8-2S-2W: TD: UNKNOWN' ±890' FNL / ±200' FEL | | |
| x-30 | WILDCAT JIM UNIT #15 (T.B. ORR #1) | 389583 | 2140475 | 34' 24' 09.06" -97' 25' 47.53" | 34.402517 ~97.429871 | 8-2S-2W: TD: 2,502' 1,009' FNL / 2,305' FEL | | |

Certificate of Authorization No. 7318

Date Staked: **-**-19 Date Drawn: 7-19-19



Prepared By: Petro Lond Services South 10400 Vineyard Blvd. Sulte C Oklahoma City, OK 73120

| RE | REVISIONS | | | | | | | | |
|-----|-----------|-----|---------------------|----------|--|--|--|--|--|
| No. | DATE | BY | DESCRIPTION | COMMENTS | | | | | |
| 00 | 7-19-19 | HDG | ISSUED FOR APPROVAL | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

PETRO LAND SERVICES SOUTH, LLC EXHIBIT: A (17 of 19) 8.5x14

10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

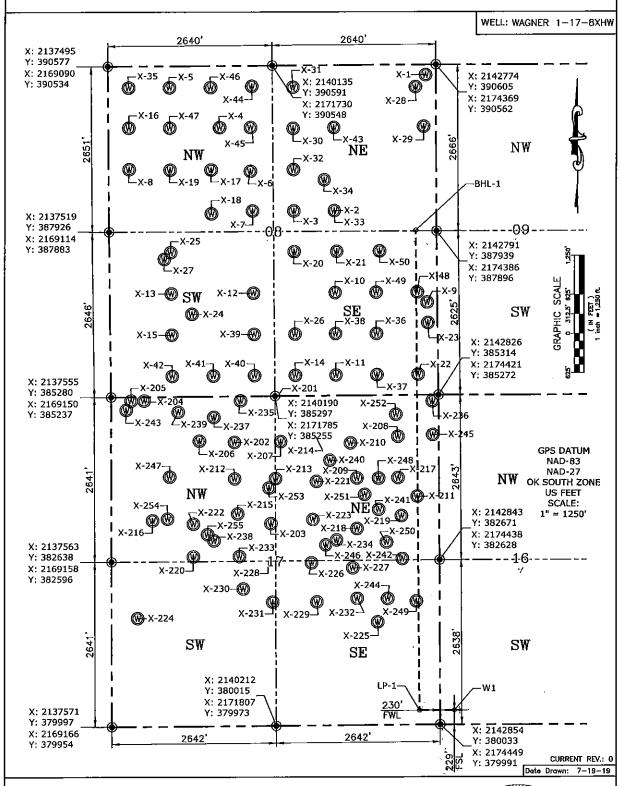
Continental

SHEET: 16-2S-2W SHL: 8-2S-2W

BHL-1

CARTER _ County Oklahoma 229' FSL-230' FWL Section _ 2S Range __2W I.M. 16 Township

CONTINENTAL RESOURCES, INC (OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS, NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

