

API NUMBER: 121 24865 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/21/2022
Expiration Date: 06/21/2024

Multi Unit Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 34 Township: 8N Range: 17E County: PITTSBURG

SPOT LOCATION: SW NW NW SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2275 305

Lease Name: GRETA Well No: 1-33/4H Well will be 305 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

DAVID & SAMANTHA PRYOR
5676 LICK CREEK RD
QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	7794

Spacing Orders: 729962
685305
670906

Location Exception Orders: 730031
730032

Increased Density Orders: 728640
728641

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 16278 Ground Elevation: 691

Surface Casing: 168 IP

Depth to base of Treatable Water-Bearing FM: 90

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

MULTI UNIT HOLE 1

Section: 4 Township: 7N Range: 17E Meridian: IM Total Length: 8178
County: PITTSBURG Measured Total Depth: 16278
Spot Location of End Point: SE SW SE SE True Vertical Depth: 8000
Feet From: SOUTH 1/4 Section Line: 24 End Point Location from
Feet From: EAST 1/4 Section Line: 931 Lease, Unit, or Property Line: 24

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
EXCEPTION TO THE RULE - 730032	[12/21/2022 - GC2] - 4-7N-17E RULE 165:10-3-28(C)(2)(B) WDFD (GRETA 1-33/4H) MAY BE CLOSER THAN 600' TO TAYLOR 1-9H TRINITY OPERATING (USG), LLC 11/22/2022
HYDRAULIC FRACTURING	[12/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 728640	[12/21/2022 - GC2] - 33-8N-17E X685305 WDFD 1 WELL TRINITY OPERATING (USG), LLC 9/22/2022
INCREASED DENSITY - 728641	[12/21/2022 - GC2] - 4-7N-17E X670906 WDFD 1 WELL TRINITY OPERATING (USG), LLC 9/22/2022
LOCATION EXCEPTION - 730031	[12/21/2022 - GC2] - (F.O.) 4-7N-17E & 33-8N-17E X670906 WDFD 4-7N-17E X685305 WDFD 33-8N-17E SHL 2275' FSL, 305' FWL COMPL. INT. (33-8N-17E) 2640 FNL, 957' FEL COMPL. INT. (33-8N-17E) 0' FSL, 909' FEL COMPL. INT. (4-7N-17E) 0' FSL, 909' FEL COMPL. INT. (4-7N-17E) 231' FSL, 920' FEL TRINITY OPERATING (USG), LLC 11-22-2022
SPACING - 670906	10/7/2019 - GC2 - (640)(HOR) 4-7N-17E EST MSSP, WDFD, HNTN, SLVN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (SLVN) NCT 330' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST SP ORDER 99845 HNTN)
SPACING - 685305	10/7/2019 - GC2 - (640)(HOR) 33-8N-17E EST MYES, WDFD, SLVN COMPL. INT. (MYES) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL COMPL. INT. (SLVN) NCT 330' FB
SPACING - 729962	[12/21/2022 - GC2] - (F.O.) 4-7N-17E & 33-8N-17E EST MULTIUNIT HORIZONTAL WELL X670906 WDFD 4-7N-17E X685305 WDFD 33-8N-17E 65.6197% 4-7N-17E 34.3803% 33-8N-17E TRINITY OPERATING (USG), LLC 11-18-2022