API NUMBER: 019 25561 A
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Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Straight Hole Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/21/2022 Expiration Date: 06/21/2024

## PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	32 Township	b: 1S Rang	e: 2W Cou	unty: CAR	TER					
SPOT LOCATION:	SESW	SW SE	FEET FROM QUARTI	R: FROM SO		WEST					
			SECTION LIN	s: 165	5	495					
Lease Name:	BRADY			Well No: A-9	90		Well will be	165	feet from	nearest unit	or lease boundary.
Operator Name:	KODIAK OIL & O	GAS INC		Telephone: 940	07594001				отс	/OCC Num	ber: 23226 0
KODIAK OIL	& GAS INC					JAMES LEWIS					
204 N WALNI	JT ST					PO BOX 218					
MUENSTER,		ТХ	76252-2766			RATLIFF CITY			ОК	73481	
Formation(s)	(Permit Valio	for Listed Fo	ormations Only):								
Name		Cod	e	Depth							
1 HOXBAR		405	HXBR	1181							
2 DEESE		404	DEESS	1602							
Spacing Orders:	664581		Lo	cation Exception	Orders:	No Exceptions		Incr	eased Den	sity Orders:	No Density
Pending CD Numbe	ers: No Per	nding		Working interest	t owners' n	otified: ***			Spe	cial Orders:	No Special
Total Depth: 2499 Ground Elevation: 1042 Surface Casing: 2350 IP Depth to base of Treatable Water-Bearing FM: 840											

Approved Method for disposal of Drilling Fluids:

NOTES:				
Category	Description			
HYDRAULIC FRACTURING	[12/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:			
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCI WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;			
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG			
SPACING - 664581	[12/21/2022 - G56] - (UNIT) S2 SW4 NE4, W2 E2 SE4, W2 SE4, E2 SW4, SW4 SW4 32-1S-2W EST WILDCAT JIM (BRAKERS) UNIT FOR HXBR, DEESE			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.