

API NUMBER: 093 21560 F

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/06/2022

Expiration Date: 04/06/2024

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 13 Township: 20N Range: 16W County: MAJOR

SPOT LOCATION: E2 E2 SW NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 660 1020

Lease Name: LINK Well No: 2-13 Well will be 1620 feet from nearest unit or lease boundary.

Operator Name: XTO ENERGY INC Telephone: 4053193200; 8178852283 OTC/OCC Number: 21003 0

XTO ENERGY INC
210 PARK AVE STE 2240
OKLAHOMA CITY, OK 73102

XTO ENERGY
210 PARK AVE SUITE 2350
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|--------------|---------|-------|
| 1 | OSWEGO | 404OSWG | 7630 |
| 2 | RED FORK | 404RDFK | 7864 |
| 3 | INOLA | 404INOL | 7969 |
| 4 | CHESTER LIME | 354CRLM | 8200 |

Spacing Orders: 147505
82767
504282
39538

Location Exception Orders: No Exceptions

Increased Density Orders: 728681
186609

Pending CD Numbers: 202300884

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 10600 Ground Elevation: 1780

Surface Casing: 1350 IP

Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|----------------------------|--|
| HYDRAULIC FRACTURING | <p>[10/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| INCREASED DENSITY - 186609 | <p>[3/1/2023 - G56] - 13-20N-16W X39538 CRLM 1 WELL TENNECO OIL CO 3/25/1981</p> |
| INCREASED DENSITY - 728681 | <p>[10/6/2022 - G56] - 13-20N-16W X82767 OSWG X504282 INOL 1 WELL XTO ENERGY INC 9/23/2022</p> |
| PENDING CD - 202300884 | <p>[3/1/2023 - G56] - 13-20N-16W X186609 CHANGE OF OPERATOR TO XTO ENERGY INC HEARING 3/21/2023</p> |
| SPACING - 147505 | <p>10/6/2022 - G56 - (640) 13-20N-16W EXT 140509 RDFK, OTHERS</p> |
| SPACING - 39538 | <p>[2/3/2023 - G56] - (640) 13-20N-16W EXT 36944/37950 CRLM</p> |
| SPACING - 504282 | <p>10/6/2022 - G56 - (640) 13-20N-16W EXT 139281 INOL</p> |
| SPACING - 82767 | <p>10/6/2022 - G56 - (640) 13-20N-16W EXT 69016/69064 OSWG, OTHERS EXT OTHER</p> |