API NUMBER: 073 26713

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/17/2020

Expiration Date: 03/17/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	27	Township	o: 16N	Range:	8W	County:	KING	FISHER					
SPOT LOCATION:	SW	V NE	NW	FEET	FROM QUARTER:	FROM	NORTH	FRO	MEST					
					SECTION LINES:		475		1515					
Lease Name:	CONNIE FEE	D 1608				Well No:	5H-15X				Well will be	475	feet from nearest ui	nit or lease boundary.
Operator Name:	OVINTIV MIE	D-CONTINE	ENT INC.		Т	elephone:	2812105	100; 9	9188781290;				OTC/OCC Nu	mber: 20944 0
OVINTIV MID	-CONTINE	NT INC.] [SUE ELL	EN STRE	CK			
4 WATERWAY AVE STE 100						Ш	14300 W	RENO						
THE WOODLANDS, TX 77380-2764					Ш	YUKON				OK 73099	1			
	,		170					Ш	TORON				OK 73099	
]						
Formation(s)	(Permit Va	alid for L	isted Fo	rmation	ns Only):									
Name			Cod	le		Depth								
1 MISSISSIPP	IAN		3591	MSSP		8479								
Spacing Orders:	626748				Loca	tion Excep	tion Order	s: (693682			Ir	ncreased Density Orders	s: 691211
	693681							-	709516					709504
	709515								693575					691352
									709519					709503
Pending CD Number	ers: No Pend	ding									_		Special Orders	No Special Orders
-					_									
Total Depth: 1	8990	Ground	Elevation:	1087	Si	urtace (Casing:	150)O		Depth	to base	of Treatable Water-Bea	Iring FM: 170
													Deep surface casi	ng has been approved
Under	Federal Jurisdi	iction: Ye	S					7	Approved M	ethod for disp	posal of Dri	illing Flu	ıids:	
Fresh Water Supply Well Drilled: No						ı	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37406							
Surface Water used to Drill: No				ı	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No				nty. 17 Order No: 587498					
								Ī	H. (Other)			SEE M	IEMO	
PIT 1 INFORI	MATION									Category of	Pit· C			
	Pit System: C	LOSED C	losed Syst	tem Mean	s Steel Pits					quired for Ca				
Type of Mud System: WATER BASED							Pit Location is: BED AQUIFER							
Chlorides Max: 5000 Average: 3000							Pit Loca	tion Formation	on: CEDAI	R HILL				
Is depth to	top of ground v	water great	er than 10f	t below ba	ase of pit? Y									
Within 1 r	mile of municipa	al water we	il? N											
	Wellhead Pro	tection Are	a? N											
Pit <u>is</u> lo	ocated in a Hyd	Irologically	Sensitive A	∖rea.										
PIT 2 INFOR	MATION									Category of	Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C								
Type of Mud System: OIL BASED						Pit Location is: BED AQUIFER								
Chlorides Max: 300000 Average: 200000						Pit Loca	tion Formation	on: CEDAI	R HILL					
Is depth to	top of ground v	water great	er than 10f	t below ba	ase of pit? Y									
Within 1 r	mile of municipa	al water we	ell? N											
	Wellhead Pro	tection Are	a? N											
Pit <u>is</u> lo	cated in a Hyd	Irologically	Sensitive A	Area.										

MULTI UNIT HOLE 1

Section: 15 Township: 16N Range: 8W Total Length: 10306

> County: KINGFISHER Measured Total Depth: 18990

True Vertical Depth: 8500 Spot Location of End Point: NE NWNWNW

> 1/4 Section Line: 85 Feet From: NORTH End Point Location from Lease, Unit, or Property Line: 85 1/4 Section Line: 380 Feet From: WEST

NOTES:	
Category	Description
DEEP SURFACE CASING	9/11/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 693575	9/17/2020 - G56 - (I.O.) 15 & 22-16N-8W X165:10-3-28(C)(2)(B) MSSP (CONNIE FIU 1608 5H-15X)*** MAY BE CLOSER THAN 600' TO PROPOSED AND/OR CONNIE 1H-15X, CHLOUBER 1, CHLOUBER 1-15, HOWLING WATER 1-22, BROWNLEE 22-1 WELLS NO OP NAMED 3/27/2019
	*** S/B CONNIE FED 1608 5H-15X, WILL BE CORRECTED AT FINAL HEARING PER ATTORNEY FOR OPERATOR
EXCEPTION TO RULE - 709519	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 693575
HYDRAULIC FRACTURING	9/11/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 691211	9/17/2020 - G56 - 22-16N-8W X626748 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID-CON INC.) 2/11/2020
INCREASED DENSITY - 691352	9/17/2020 - G56 - 15-16N-8W X626748 MSSP 7 WELLS NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID- CONTINENT INC.) 2/13/2020
INCREASED DENSITY - 709503	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 691352
INCREASED DENSITY - 709504	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 691211
INTERMEDIATE CASING	9/14/2020 - G56 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 693682	9/17/2020 - G56 - (I.O.) 15 & 22-16N-8W X626748 MSSP COMPL INT (22-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (15-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID-CON INC.) 3/28/2019
LOCATION EXCEPTION - 709516	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 693682
MEMO	9/11/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - KINGFISHER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 626748	9/17/2020 - G56 - (640)(HOR) 15 & 22-16N-8W VAC 42491 MSCST 15 & 22-16N-8W VAC 69145 MSSLM 15-16N-8W VAC 73122 MSSLM N2, SE4 15-16N-8W VAC 189466 MCSMN N2, SE4 15-16N-8W VAC 205209 MISS W2 NE4, NW4, S2 22-16N-8W VAC 214705 MNNG W2 NE4, NW4, S2 22-16N-8W VAC 509817 MSCST NW4 22-16N-8W EST MSSP, OTHER COMPL INT NCT 660' FB (COEXIST E2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; W2 SW4 15-16N-8W SP # 73122 MSSLM, SP # 189466 MCSMN; SP # 205209 MISS; NW4 22-16N-8W SP # 509817 MSSLM)
SPACING - 693681	9/17/2020 - G56 - (I.O) 15 & 22-16N-8W EST MULTIUNIT HORIZONTAL WELL X626748 MSSP 50% 15-16N-8W 50% 22-16N-8W NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN IT'S ENTIRETY BY OVINTIV MID-CON INC.) 3/28/2019
SPACING - 709515	9/17/2020 - G56 - EXTENSION OF TIME FOR ORDER # 693681

