

API NUMBER: 051 24886

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 11/24/2021  
Expiration Date: 05/24/2023

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 9N Range: 6W County: GRADY

SPOT LOCATION: ☐ SW ☐ NE ☐ NW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 445 730

Lease Name: RABBIT ROAD Well No: 2H-15-22 Well will be 445 feet from nearest unit or lease boundary.  
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC  
320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

JERRY CAMPBELL  
1539 COUNTY ROAD 1212  
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10590
2	MISSISSIPPI LIME	351MSSLM	10600

Spacing Orders: 144013 Location Exception Orders: 719304 Increased Density Orders: 719173  
168898 719135  
719791

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 21100 Ground Elevation: 1352 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37950  
H. (Other) SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 250000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



## MULTI UNIT HOLE 1

Section: 22	Township: 9N	Range: 6W	Meridian: IM	Total Length: 10232
County: GRADY				Measured Total Depth: 21100
Spot Location of End Point: S2	S2	S2	S2	True Vertical Depth: 10600
Feet From: <b>SOUTH</b>	1/4 Section Line: 165		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 2640		Lease, Unit, or Property Line: 165	

## NOTES:

Category	Description
DEEP SURFACE CASING	[11/15/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[11/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY – 719135 (202100857)	<p>[11/23/2021 - GB6] - 22-9N-6W X168898 MSSLM 2 WELLS CITIZEN ENERGY III, LLC 06/25/2021</p>
INCREASED DENSITY – 719173 (202100856)	<p>[11/23/2021 - GB6] - 15-9N-6W X144013 MSSP 2 WELLS CITIZEN ENERGY III, LLC 06/29/2021</p>
LOCATION EXCEPTION – 719304 (202100853)	<p>[11/23/2021 - GB6] - (I.O.) 15 &amp; 22 -9N-6W X144013 MSSP 15-9N-6W X168898 MSSLM 22-9N-6W COMPL. INT. (15-9N-6W) NCT 165' FNL, NCT 0' FSL, NCT 2640' FEL COMPL. INT. (22-9N-6W) NCT 0' FNL, NCT 165' FSL, NCT 2640' FEL CITIZEN ENERGY III, LLC 07/07/2021</p>
MEMO	[11/15/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING – 144013	<p>[11/23/2021 - GB6] - (640) 15-9N-6W EXT OTHERS EST MSSP, OTHER</p>
SPACING – 168898	<p>[11/23/2021 - GB6] - (640) 22-9N-6W EXT OTHERS EXT 160440 MSSLM, OTHER EST OTHER</p>
SPACING – 719791 (202100852)	<p>[11/23/2021 - GB6] - (I.O.) 15 &amp; 22 -9N-6W EST MULTIUNIT HORIZONTAL WELL X144013 MSSP 15-9N-6W X168898 MSSLM 22-9N-6W 50% 15-9N-6W 50% 22-9N-6W CITIZEN ENERGY III, LLC 06/29/2021</p>





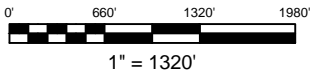
# Well Location Plat

S.H.L. Sec. 15-9N-6W I.M.  
B.H.L. Sec. 22-9N-6W I.M.

Operator: CITIZEN ENERGY, LLC  
Lease Name and No.: RABBIT ROAD 2H-15-22  
Surface Hole Location: 445' FNL - 730' FWL Gr. Elevation: 1352'  
SW/4-NE/4-NW/4 Section: 15 Township: 9N Range: 6W I.M.  
Bottom Hole Location: 165' FSL - 2640' FWL  
SE/4-SE/4-SW/4 Section: 22 Township: 9N Range: 6W I.M.  
County: Grady State of Oklahoma  
Terrain at Loc.: Location fell half on existing pad and half in a wheat field.



All bearings shown  
are grid bearings.



GPS DATUM  
NAD 83  
NAD 27  
OK SOUTH ZONE

Surface Hole Loc.:  
Lat: 35°15'37.84"N  
Lon: 97°49'39.11"W  
Lat: 35.26051038  
Lon: -97.82752917  
X: 2019991  
Y: 701409

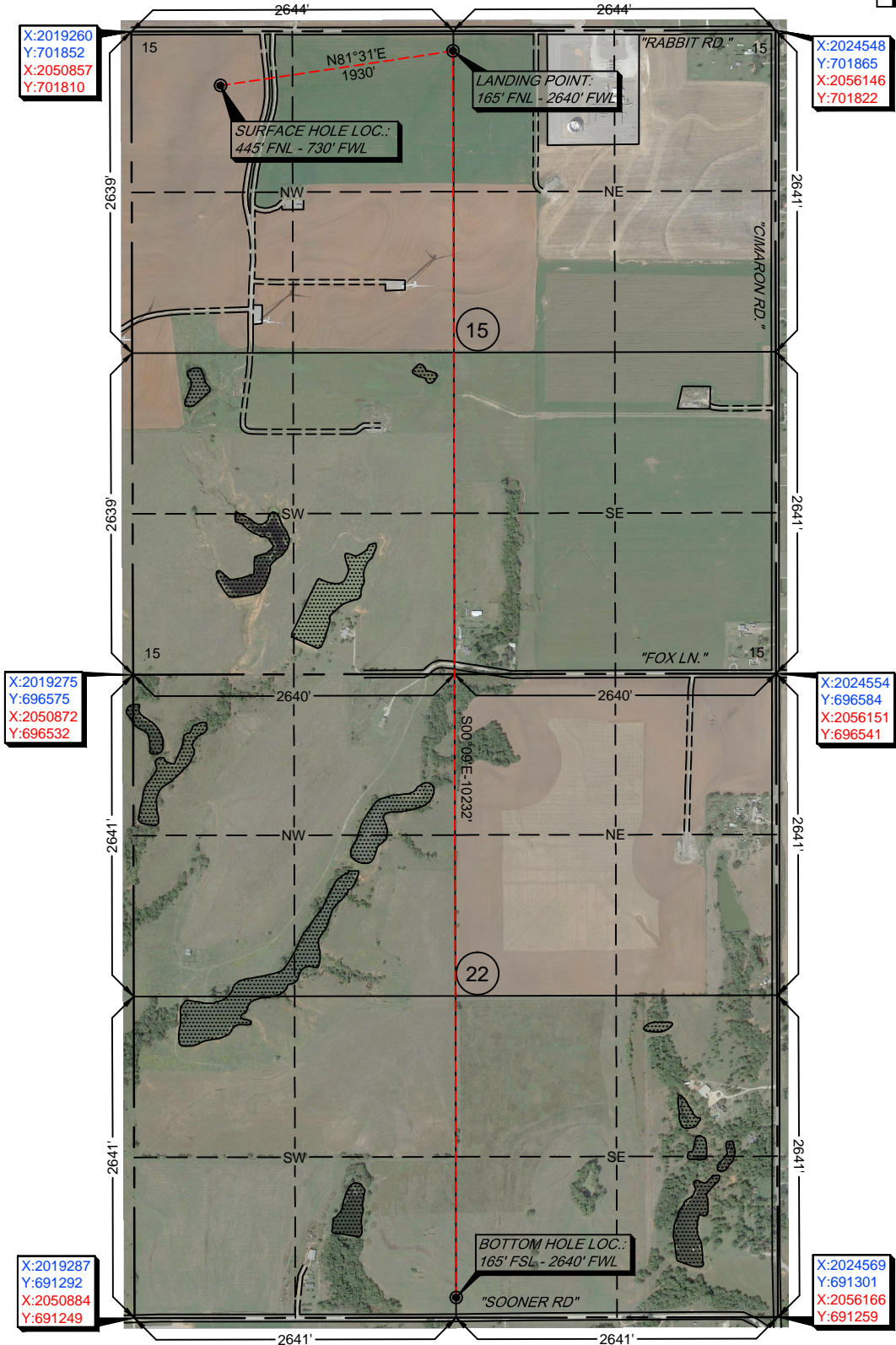
Surface Hole Loc.:  
Lat: 35°15'37.61"N  
Lon: 97°49'37.95"W  
Lat: 35.26044814  
Lon: -97.82720771  
X: 2051588  
Y: 701367

Landing Point:  
Lat: 35°15'40.62"N  
Lon: 97°49'16.08"W  
Lat: 35.26128287  
Lon: -97.82113241  
X: 2021900  
Y: 701694

Landing Point:  
Lat: 35°15'40.39"N  
Lon: 97°49'14.92"W  
Lat: 35.26122059  
Lon: -97.82081109  
X: 2053498  
Y: 701651

Bottom Hole Loc.:  
Lat: 35°13'59.42"N  
Lon: 97°49'15.98"W  
Lat: 35.23317229  
Lon: -97.82110688  
X: 2021926  
Y: 691461

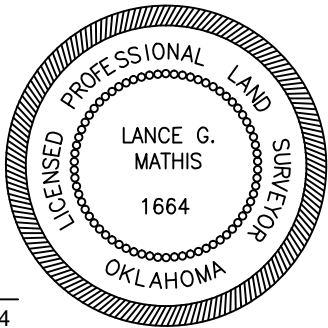
Bottom Hole Loc.:  
Lat: 35°13'59.19"N  
Lon: 97°49'14.83"W  
Lat: 35.23310933  
Lon: -97.82078584  
X: 2053523  
Y: 691419



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.  
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.  
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.  
Survey and plat by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2022  
Invoice #9421-A-B  
Date Staked: 11/05/2021 By: D.W.  
Date Drawn: 11/08/2021 By: J.L.  
Added Bore Path: 11/09/2021 By: J.L.

Certification:  
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

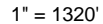
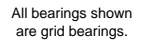
LANCE G. MATHIS  
11/10/2021  
OK LPLS 1664



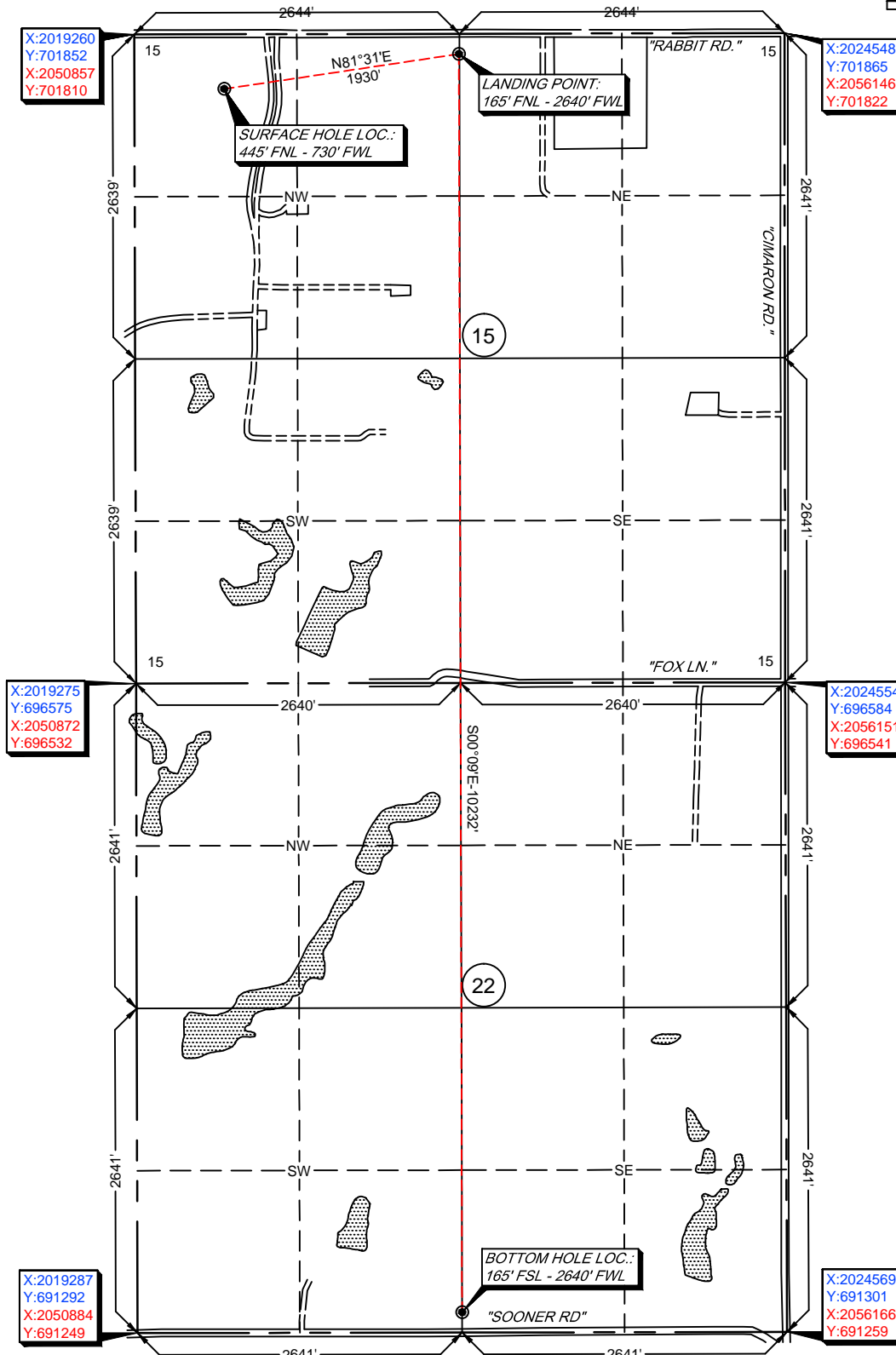




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Bottom Hole Location: 165' FSL - 2640' FWL  
SE/4-SE/4-SE/4-SW/4 Section: 22 Township: 9N Range: 6W I.M.  
County: Grady State of Oklahoma  
Terrain at Loc.: Location fell half on existing pad and half in a wheat field.



Bottom Hole Loc.:  
Lat: 35°13'59.19"N  
Lon: 97°49'14.83"W  
Lat: 35.23310933  
Lon: -97.82078584  
X: 2053523  
Y: 691419



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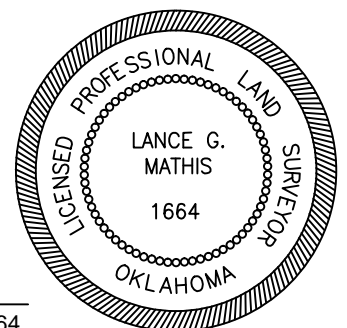
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 11/10/2021  
LANCE G. MATHIS OK LPLS 1664





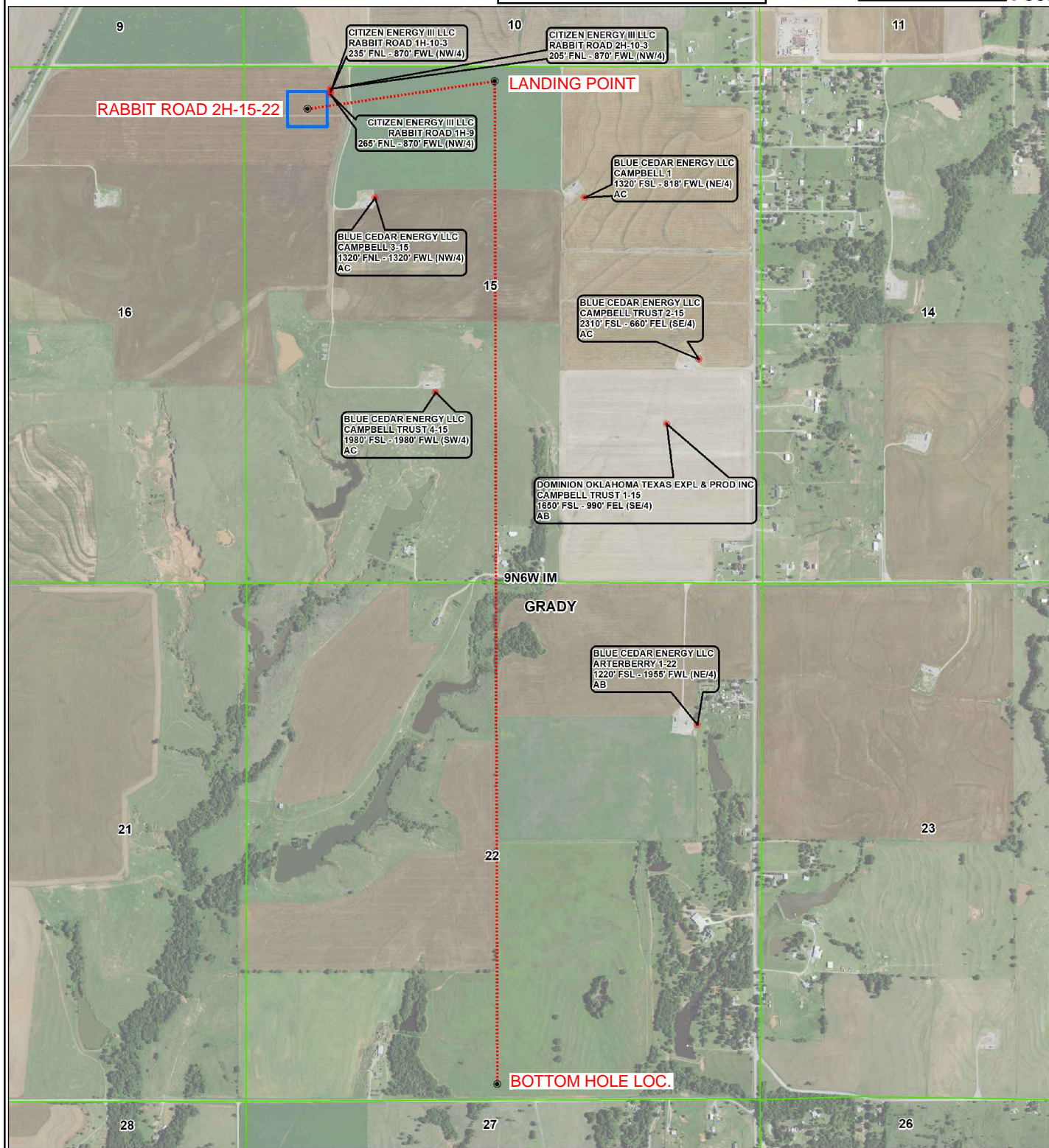
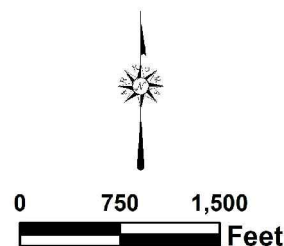


# Anti-Collision

Sec. 15-9N-6W I.M.

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Sec. 15 Twp. 9N Rng. 6W I.M.  
Bottom Hole Location: 165' FSL - 2640' FWL  
Sec. 22 Twp. 9N Rng. 6W I.M.  
County: Grady State of Oklahoma

- SHL
- LP & BHL
- Bore Path
- OCC Wells
- ▭ PAD
- ▭ Counties
- ▭ Township-Range
- ▭ Sections







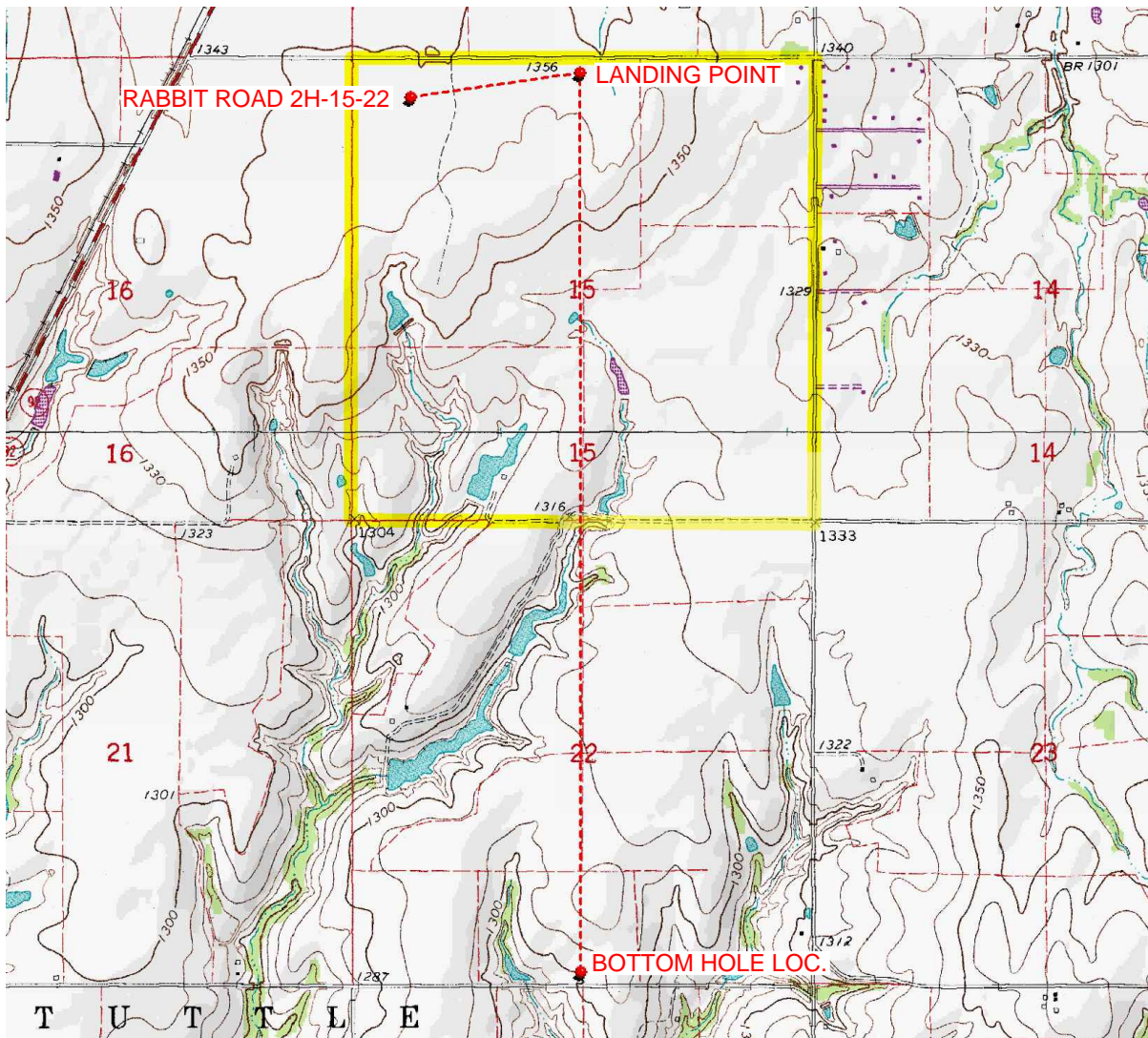
# Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC  
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Sec. 15 Twp. 9N Rng. 6W I.M.  
Bottom Hole Location: 165' FSL - 2640' FWL  
Sec. 22 Twp. 9N Rng. 6W I.M.  
County: Grady State of Oklahoma



Scale 1" = 2000'  
Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1352'



Provided by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348  
Expires June 30, 2022

Date Staked: 11/05/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.



# County Highway Vicinity Map



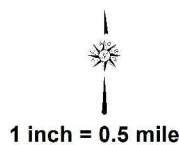
Job #: 9421-A-B

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: RABBIT ROAD 2H-15-22

Accessibility: From the South.

Directions: From the junction of Highway 37 & "S. Cimaron Rd." in Tuttle, OK, go 2.0 miles South on "S. Cimaron Rd.". Then 0.85 mile West on "Rabbit Rd." to the NE/4 of Section 15-9N-6W on the South side of the road.



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