

API NUMBER: 017 25642 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 11/05/2020  
Expiration Date: 05/05/2022

Multi Unit Oil & Gas

Amend reason: ADD FORMATION

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 33 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: SW SE SE NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 2418 2280

Lease Name: WHIRLAWAY Well No: 4H-33-4-9 Well will be 2280 feet from nearest unit or lease boundary.  
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC  
320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

DRIES FAMILY TRUST  
321 S MAPLE AVE  
UNION CITY OK 73090

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPI LIME	351MSSLM	10680
2	MISSISSIPPIAN	359MSSP	11050
3	WOODFORD	319WDFD	11100

Spacing Orders: 668456  
671759  
534428  
107705

Location Exception Orders: No Exceptions

Increased Density Orders: 714876  
714872  
721445

Pending CD Numbers: 202100091  
202100092

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19155 Ground Elevation: 1324

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 320

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36820  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 9	Township: 10N	Range: 7W	Meridian: IM	Total Length: 9100
County: CANADIAN				Measured Total Depth: 20075
Spot Location of End Point: S2	S2	N2	N2	True Vertical Depth: 11255
Feet From: <b>NORTH</b>	1/4 Section Line: 1000		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 2640		Lease, Unit, or Property Line: 958	

## NOTES:

Category	Description
DEEP SURFACE CASING	[10/29/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[10/29/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 714872	<p>11/3/2020 - G56 - 4-10N-7W X668456 WDFD 2 WELLS CITIZEN ENERGY III, LLC 10/14/2020</p>
INCREASED DENSITY - 714876	<p>11/3/2020 - G56 - 33-11N-7W X671759 WDFD 4 WELLS CITIZEN ENERGY III, LLC 10/14/2020</p>
INCREASED DENSITY - 721445	<p>[11/23/2021 - GC2] - (E.O.) 9-10N-7W X534428 WDFD 2 WELLS CITIZEN ENERGY III, LLC 11/1/2021</p>
MEMO	[10/29/2020 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100091	<p>[11/23/2021 - GC2] - (I.O.) 33-11N-7W, 4 &amp; 9-10N-7W EST MULTIUNIT HORIZONTAL WELL X671759 WDFD, MSSP 33-11N-7W X668456 WDFD 4-10N-7W X534428 WDFD 9-10N-7W X107705 MSSLM 4 &amp; 9-10N-7W 59.7551% 4-10N-7W 8.6481% 9-10N-7W 31.5968% 33-11N-7W CITIZEN ENERGY III, LLC REC. 11/23/2021 (MOORE)</p>

PENDING CD - 202100092	[11/23/2021 - GC2] - (I.O.) 33-11N-7W, 4 & 9-10N-7W X671759 WDFD, MSSP 33-11N-7W X668456 WDFD 4-10N-7W X534428 WDFD 9-10N-7W X107705 MSSLM 4 & 9-10N-7W SHL 2418' FNL, NCT 2280' FWL COMPL. INT. (WDFD) (33-11N-7W) 2418' FNL, 2573' FWL COMPL. INT. (CROSSOVER BETWEEN 33 & 4) 0' FSL, 0' FNL, 2635' FEL COMPL. INT. (WDFD) (4-10N-7W) 1797' FSL, 2770' FWL COMPL. INT. (MSSLM) (4-10N-7W) 1102' FSL, 2786' FEL COMPL. INT. (MSSLM)(WDFD) (4-10N-7W) 897' FSL, 2780' FEL COMPL. INT. (CROSSOVER BETWEEN 4 & 9) 0' FSL, 0' FNL, 2741' FEL COMPL. INT. (WDFD) (9-10N-7W) 663' FNL, 2720' FEL CITIZEN ENERGY III, LLC REC. 11/22/2021 (MOORE)
SPACING - 107705	[11/23/2021 - GC2] - (640) 4 & 9-10N-7W CONFIRM OTHERS EXT 98732 MSSLM, OTHERS EXT OTHERS
SPACING - 534428	[2/8/2021 - GC2] - (640) 9-10N-7W EST WDFD
SPACING - 668456	11/3/2020 - G56 - (640)(HOR) 4-10N-7W EST WDFD POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 671759	9/14/2021 - GC2 - (640)(HOR) 33-11N-7W EST WDFD, MSSP POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL POE TO BHL NCT 660' FB