API NUMBER: 073 26802

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/23/2021
Expiration Date: 05/23/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

[<u></u>									
WELL LOCATION:	Section: 01	Township: 15N	Range: 7W	County: I	KINGFISHER				
SPOT LOCATION:	NW NE SE	NW FEE	T FROM QUARTER: FROM	NORTH	FROM WEST				
			SECTION LINES:	1359	2264				
Lease Name:	REHERMAN 1607		Well No	: 4H-25X		Well will be	1359 feet from nearest unit	or lease boundary.	
Operator Name:	OVINTIV USA INC		Telephone	e: 28121051	00		OTC/OCC Num	ber: 21713 0	
OVINTIV USA	A INC			LAWRENCE E. REHERMAN JR. AND CENA J. REHERMAN					
4 WATERWA	Y SQUARE PLAC	E, STE 100		23876 N. 2860					
THE WOODL		•	30-3197		KINGFISHER		OK 77379		
1112 WOODE	J. (1420,	17 7700	00 0107		KINGFISHER		OK 77379		
					l				
Formation(s)	(Permit Valid for	Listed Formation	ns Only):						
Name		Code	Depth						
1 MISSISSIPP	PIAN (LESS CHESTER)	359MSNLC	7561						
Spacing Orders:	639402		Location Exce	eption Orders	No Exception	IS	Increased Density Orders:	No Density	
Pending CD Number	Pending CD Numbers: 202102301 Working interest owners' notified: *** Special Orders: No Special								
	202102302							•	
	202102311								
	202102307								
	202102308								
Total Depth: 1	8459 Ground	d Elevation: 1105	Surface	Casing:	500	Depth	to base of Treatable Water-Bearing	ng FM: 270	
Under	Federal Jurisdiction: N	0			Approved Method for disposal of Drilling Fluids:				
	r Supply Well Drilled: N								
	e Water used to Drill: You				D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37949				
					E. Haul to Commercia	al pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty	r. 17 Order No: 587498	
					H. (Other)		SEE MEMO		
PIT 1 INFOR	MATION				Catego	ry of Pit: C			
Type of I	Pit System: CLOSED	Closed System Mear	s Steel Pits		Liner not required for Category: C				
Type of M	ud System: WATER BA	ASED			Pit Location is: NON HSA				
Chlorides Max: 50	000 Average: 3000				Pit Location For	rmation: BISON			
Is depth to	top of ground water grea	ater than 10ft below b	ase of pit? Y						
Within 1 r	mile of municipal water w	rell? N							
	Wellhead Protection Ar	ea? N							
Pit <u>is not</u> lo	ocated in a Hydrologically	y Sensitive Area.							
DIT 2 INFOR	MATION				Catago	ry of Pit- C			
PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits				Category of Pit: C Liner not required for Category: C					
Type of Mud System: OIL BASED					Pit Location is: NON HSA				
Chlorides Max: 300000 Average: 200000					Pit Location is: NON HSA Pit Location Formation: BISON				
Is depth to top of ground water greater than 10ft below base of pit? Y					. it Location For	auon. bioon			
			ase of hirt. I						
Within 1 r	mile of municipal water w								
	Wellhead Protection Area? N								
Pit <u>is not</u> lo	ocated in a Hydrologically	/ Sensitive Area.							

MULTI UNIT HOLE 1

Section: 25 Township: 16N Range: 7W Meridian: IM Total Length: 10261

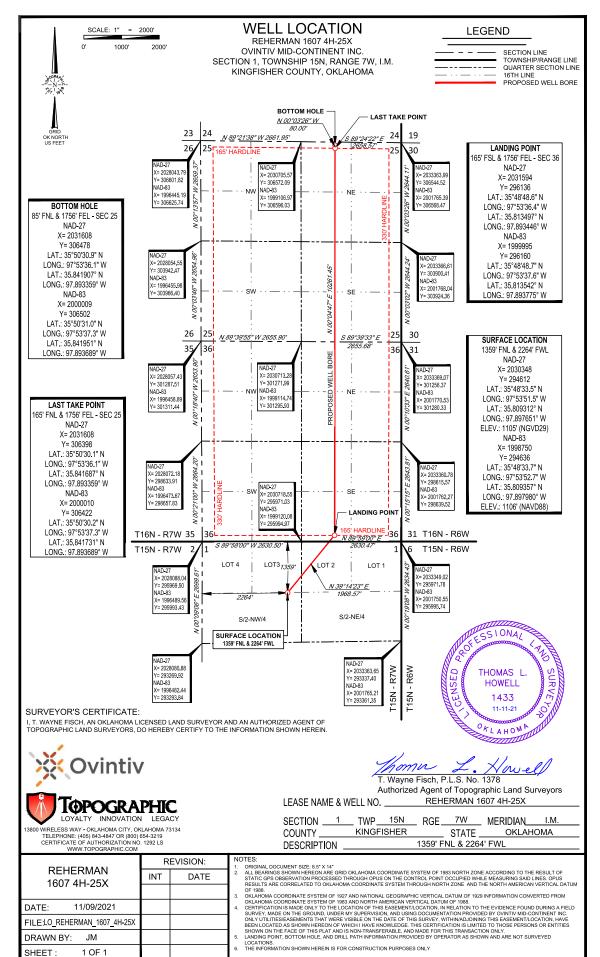
County: KINGFISHER Measured Total Depth: 18459

Spot Location of End Point: NW NE NW NE True Vertical Depth: 8000

Feet From: NORTH 1/4 Section Line: 85 End Point Location from
Feet From: EAST 1/4 Section Line: 1756 Lease,Unit, or Property Line: 85

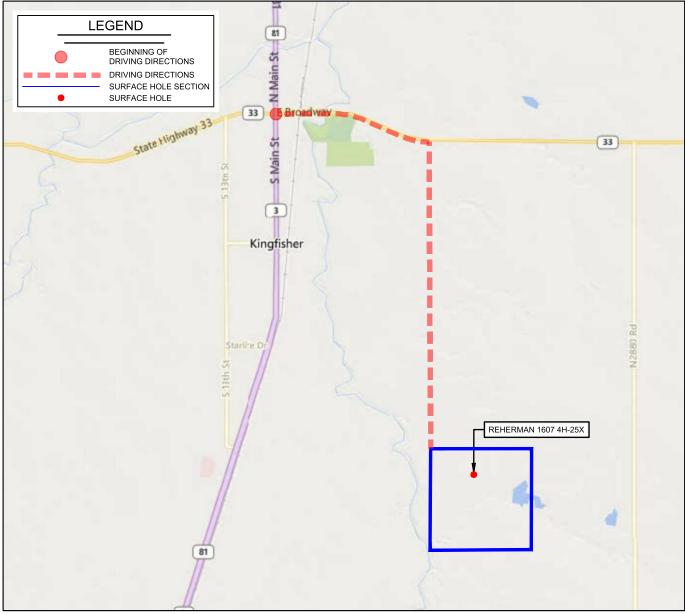
NOTES:

NOTES:					
Category	Description				
HYDRAULIC FRACTURING	[11/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
MEMO	[11/18/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - UNCLE JOHN CREEK AND LARGE POND), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
PENDING CD - 202102301	[11/23/2021 - GB1] - 25-16N-7W X639402 MSNLC 4 WELLS NO OP NAMED REC 11/16/21 (THOMAS)				
PENDING CD - 202102302	[11/23/2021 - GB1] - 36-16N-7W X639402 MSNLC 4 WELLS NO OP NAMED REC 11/16/21 (THOMAS)				
PENDING CD - 202102307	[11/23/2021 - GB1] - (I.O.) 25 & 36-16N-7W EST MULTIUNIT HORIZONTAL WELL X639402 MSNLC 50% 36-16N-7W 50% 25-16N-7W NO OP NAMED REC 11/16/21 (THOMAS)				
PENDING CD - 202102308	[11/23/2021 - GB1] - (I.O.) 25 & 36-16N-7W X639402 MSNLC COMPL INT (36-16N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (25-16N-7W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL NO OP NAMED REC 11/16/21 (THOMAS)				
PENDING CD - 202102311	[11/23/2021 - GB1] - (I.O.) 25 & 36-16N-7W X165: 10-3-28(C)(2)(B) MSNLC MAYBE BE CLOSER THAN 600' TO EACH OTHER AND THE REHERMAN 1H-25X, REINCARNATED 1-25, HELT 1-25 OVINTIV USA INC REC 11/16/21 (THOMAS)				
SPACING - 639402	[11/23/2021 - GB1] - (640)(HOR) 25 & 36-16N-7W EXT OTHER EST MSNLC COMPL INT NLT 660' FB (COEXIST #81050 MSSLM)				
WATERSHED STRUCTURE	[11/18/2021 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE PRIOR TO DRILLING				





VICINITY MAP



LEASE NAME & WELL	. NO	REHERMAN 1607 4H-25X							
SECTION1T\ COUNTYKII		RGE_	7W	MERIDIAN OKLAHO	I.M				
DESCRIPTION 1359' FNL & 2264' FWL									
DISTANCE & DIRECTION									
FROM KINGFISHER, OK GO ±1.6 MI. EAST ON OK-33, THEN GO ±3.0 MI.									
SOUTH ON N2860 RD. TO THE NORTHWEST CORNER OF SECTION									
1-T15N-R7W.									
			•	•					

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM