

API NUMBER: 063 24934

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 08/12/2021  
Expiration Date: 02/12/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 03 Township: 7N Range: 11E County: HUGHES

SPOT LOCATION: ☐ SE ☐ NE ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1677 1333

Lease Name: LORRAINE Well No: 1-34/27H Well will be 1333 feet from nearest unit or lease boundary.  
Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC  
1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

JOHN FREEMAN  
8642 N LOCUST ST  
LAMAR OK 74850

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	4250
2	WOODFORD	319WDFD	4550
3	SYLVAN	203SLVN	4630
4	HUNTON	269HNTN	4650

Spacing Orders: 718818 Location Exception Orders: 718819 Increased Density Orders: No Density Orders  
656812  
698466

Pending CD Numbers: No Pending Working interest owners' notified: \*\*\* Special Orders: No Special Orders  
Total Depth: 15835 Ground Elevation: 849 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

- A. Evaporation/dewater and backfilling of reserve pit.  
B. Solidification of pit contents.

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is: BED AQUIFER

Pit Location Formation: SENORA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: SENORA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**PIT 3 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** BED AQUIFER**Pit Location Formation:** SENORA**MULTI UNIT HOLE 1****Section:** 27 **Township:** 8N **Range:** 11E **Meridian:** IM**Total Length:** 10475**County:** HUGHES**Measured Total Depth:** 15835**Spot Location of End Point:** NE NW NW NE**True Vertical Depth:** 5000**Feet From: NORTH** 1/4 Section Line: 1**End Point Location from****Feet From: EAST** 1/4 Section Line: 2030**Lease, Unit, or Property Line:** 1**NOTES:**

Category	Description
DEEP SURFACE CASING	[7/15/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
LOCATION EXCEPTION - 718819	[8/11/2021 - G56] - (I.O.) 27 & 34-8N-11E X698466 MSSP, HNTN X656812 WDFD, SLVN COMPL INT (27-8N-11E) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (34-8N-11E) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL TRINITY OPERATING (USG), LLC 6/10/2021
MEMO	[7/15/2021 - GC2] - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR
SPACING - 656812	[8/11/2021 - G56] - (640)(HOR) 27 & 34-8N-11E EST WDFD, SLVN, OTHER COMPL INT (SLVN) NLT 330' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 537278 WDFD)
SPACING - 698466	[8/11/2021 - G56] - (640)(HOR) 27 & 34-8N-11E VAC OTHER EXT 642100 HNTN EXT 693706 MSSP POE TO BHL NLT 660' FB (COEXIST WITH SP # 537278 MYES, HNTN)

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SPACING - 718818	[8/11/2021 - G56] - (I.O.) 27 & 34-8N-11E EST MULTIUNIT HORIZONTAL WELL X698466 MSSP, HNTN X656812 WDFD, SLVN (MSSP, SLVN, HNTN ARE ADJACENT CSS TO WDFD) 50% 27-8N-11E 50% 34-8N-11E NO OP NAMED 6/10/2021
UNDERGROUND STORAGE	[7/29/2021 - G56] - WELL IS WITHIN 1 MILE BUFFER ZONE OF GREASY CREEK SPRINGS GAS STORAGE UNIT, HAS MET REQUIREMENTS STATED BY OCC RULE 165:10-3-5(C)"





# Well Location Plat

S.H.L. Sec. 3-7N-11E I.M.  
B.H.L. Sec. 27-8N-11E I.M.

Operator: TRINITY OPERATING  
Lease Name and No.: LORRAINE 1-34/27H  
Footage: 1677' FNL - 1333' FEL Gr. Elevation: 849'  
Section: 3 Township: 7N Range: 11E I.M.  
County: Hughes State of Oklahoma  
Terrain at Loc.: Location fell on an existing pad site.



All bearings shown  
are grid bearings.  
0' 750 1500 2250  
1" = 1500'

GPS DATUM  
NAD 27  
OK SOUTH ZONE

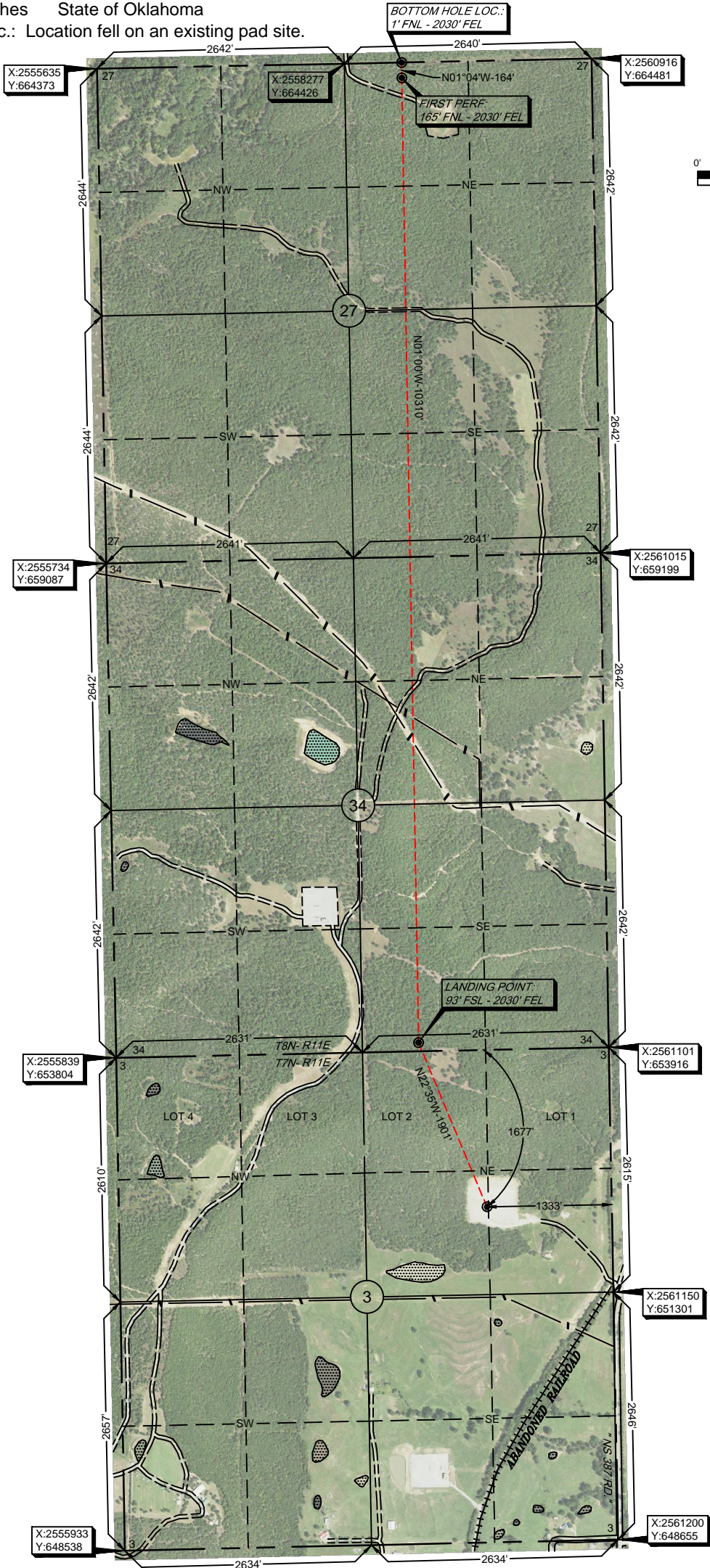
Surface Hole Loc.:  
Lat: 35°06'40.52"N  
Lon: 96°07'41.71"W  
Lat: 35.11125547  
Lon: -96.12825329  
X: 2559799  
Y: 652210

Landing Point:  
Lat: 35°06'58.01"N  
Lon: 96°07'50.10"W  
Lat: 35.11611457  
Lon: -96.13058453  
X: 2559069  
Y: 653966

First Perf:  
Lat: 35°08'39.99"N  
Lon: 96°07'49.97"W  
Lat: 35.14444077  
Lon: -96.13054808  
X: 2558889  
Y: 664274

Bottom Hole Loc.:  
Lat: 35°08'41.61"N  
Lon: 96°07'49.97"W  
Lat: 35.14489135  
Lon: -96.13054819  
X: 2558886  
Y: 664438

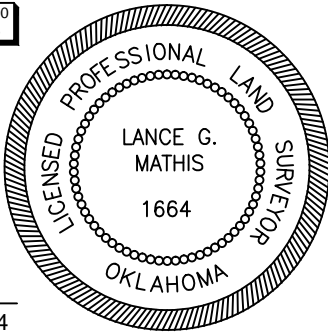
Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.  
NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



Survey and plat by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2020

Certification:  
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
LANCE G. MATHIS  
09/27/19  
OK LPLS 1664



Invoice #8576-A-B  
Date Staked: 09/17/19 By: H.S.  
Date Drawn: 09/18/19 By: J.C.





# Well Location Plat

S.H.L. Sec. 3-7N-11E I.M.  
B.H.L. Sec. 27-8N-11E I.M.

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Section: 3 Township: 7N Range: 11E I.M.  
County: Hughes State of Oklahoma  
Terrain at Loc.: Location fell on an existing pad site.



0' 750 1500 2250  
1" = 1500'

GPS DATUM  
NAD 27  
OK SOUTH ZONE

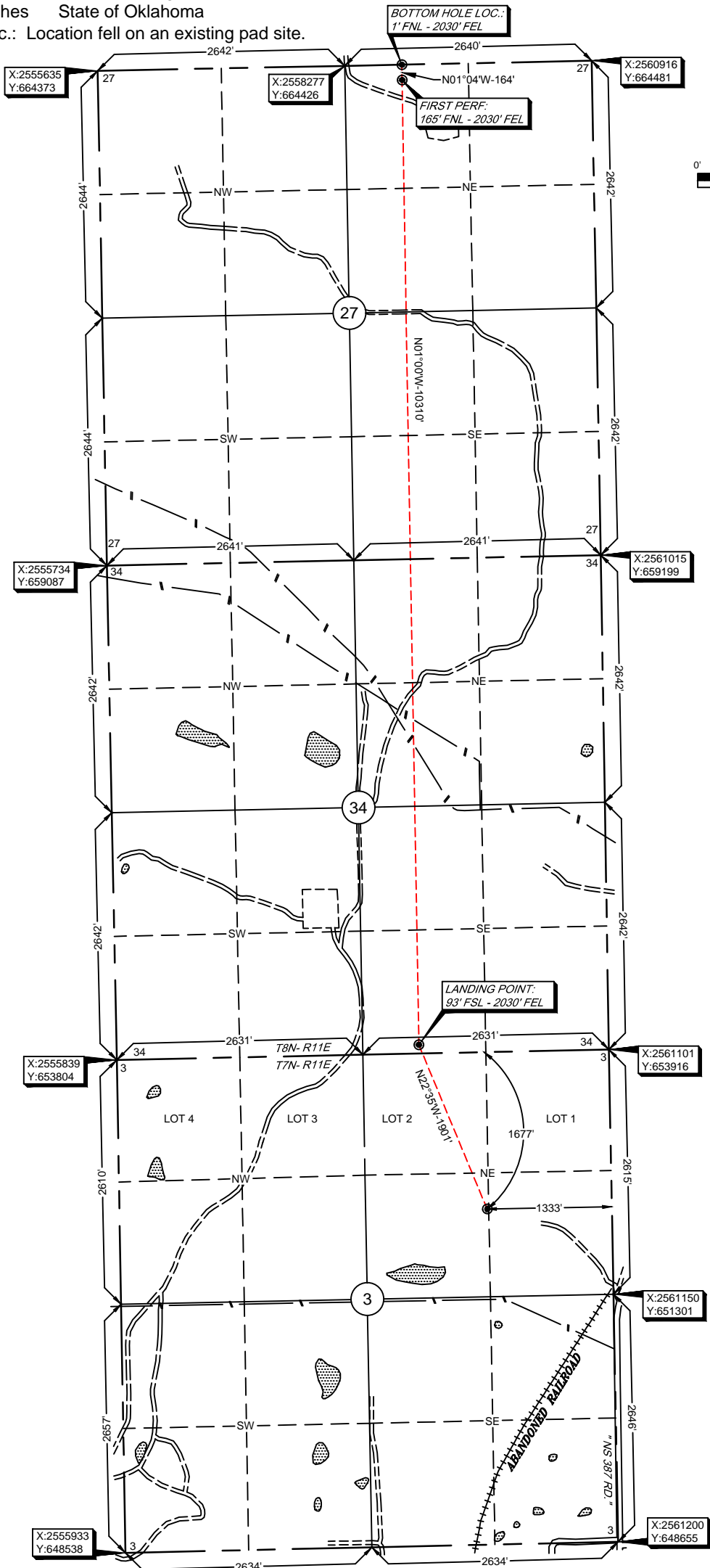
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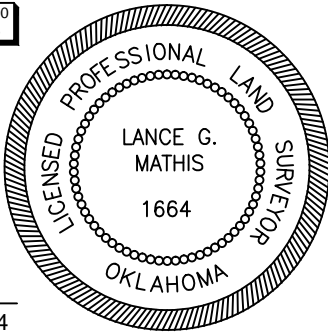
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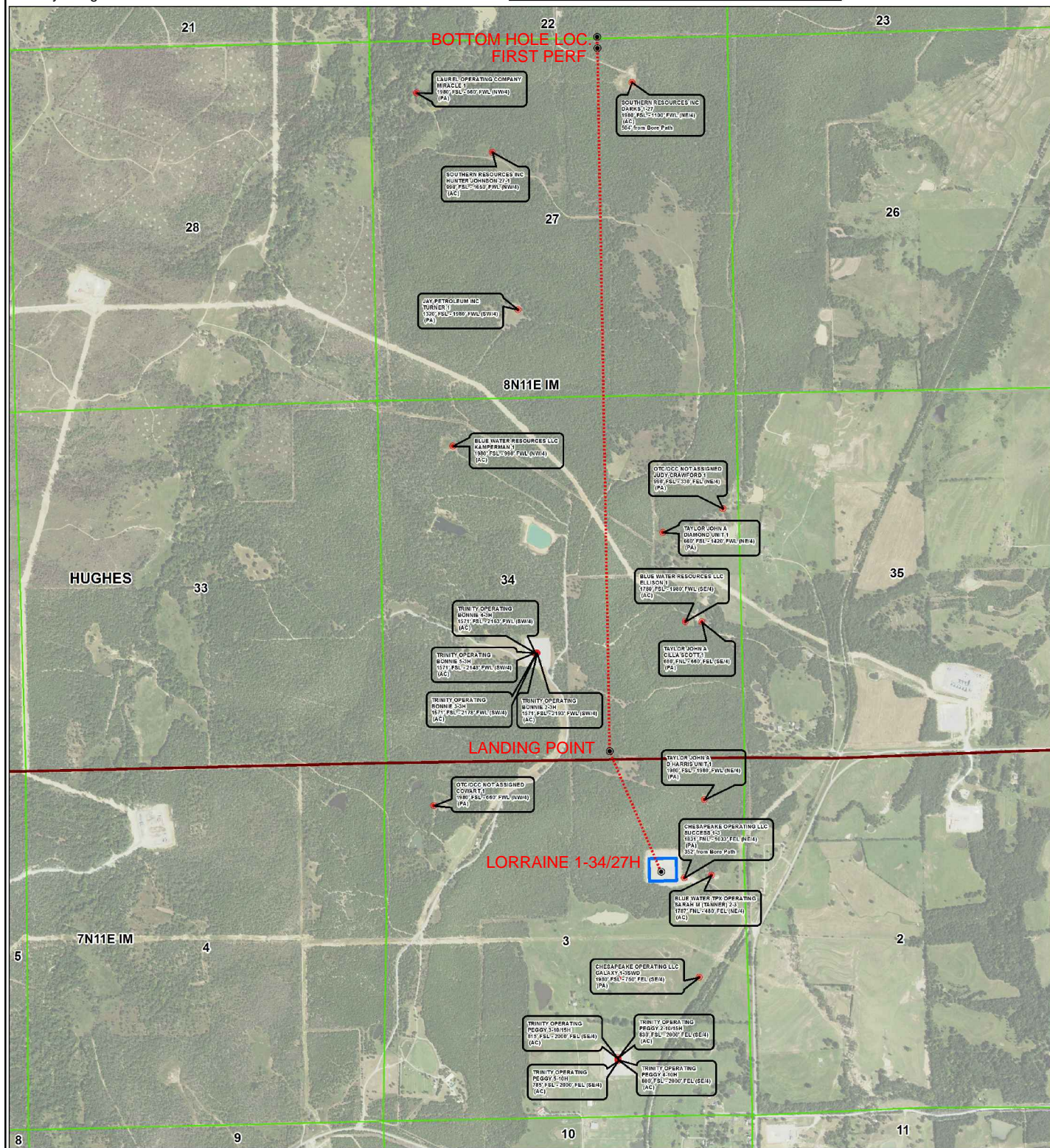
**Sec. 3-7N-11E I.M.**

County: Hughes      State of Oklahoma

● SHL, LP, FP, & BHL     Counties  
 \*\*\*\*\* Bore Path     Township-Range  
 Pad     Sections  
 ● OCC Wells



0 1,000 2,000 Feet





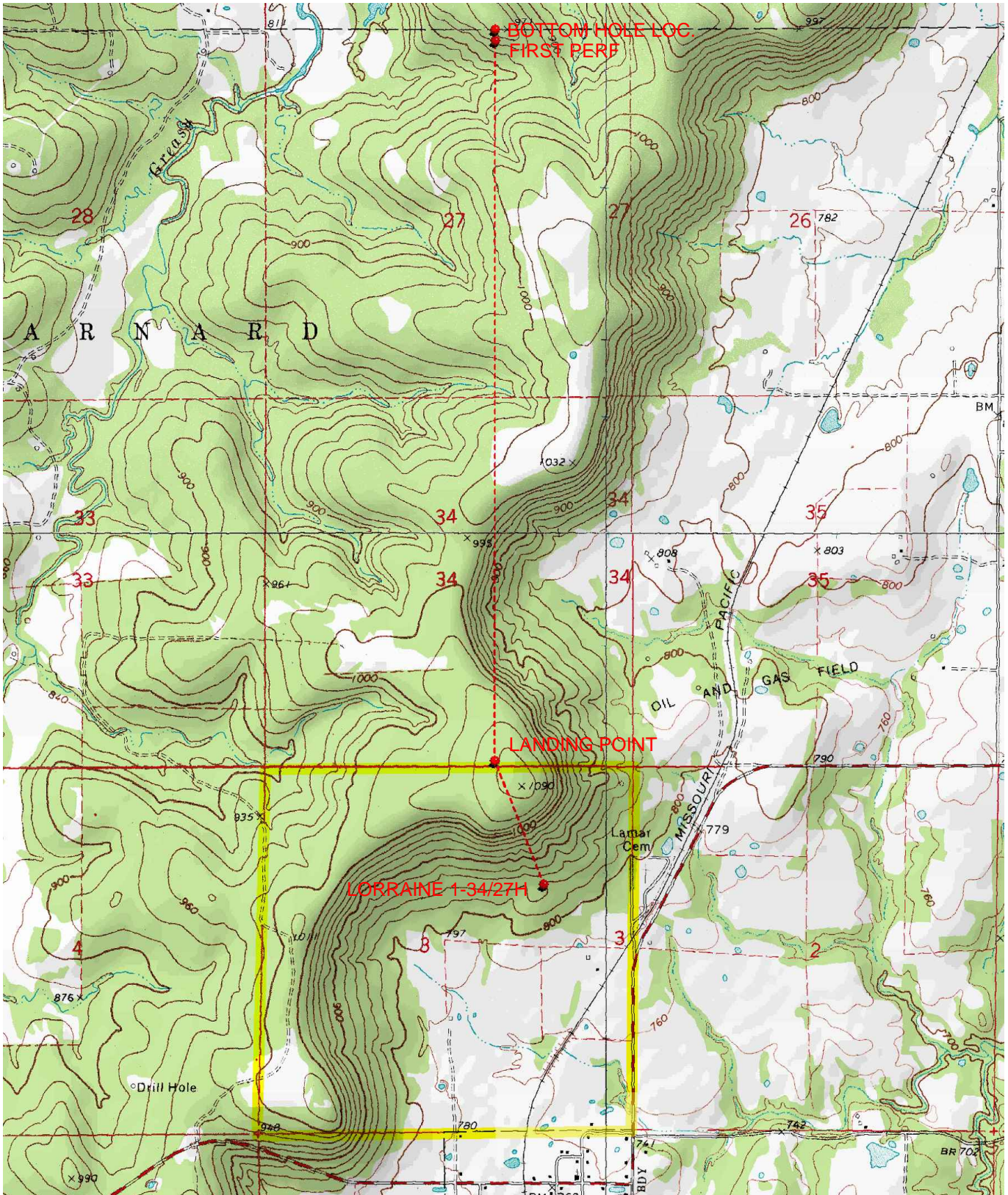


# Topographic Vicinity Map

Operator: TRINITY OPERATING  
Lease Name and No.: LORRAINE 1-34/27H  
Surface Hole Location: 1677' FNL - 1333' FEL  
Sec. 3 Twp. 7N Rng. 11E I.M.  
Landing Point: 93' FSL - 2030' FEL  
Sec. 34 Twp. 8N Rng. 11E I.M.  
First Perf: 165' FNL - 2030' FEL  
Bottom Hole Location: 1' FNL - 2030' FEL  
Sec. 27 Twp. 8N Rng. 11E I.M.  
County: Hughes State of Oklahoma



Scale 1" = 2000'  
Contour Interval: 20'



Provided by:  
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Certificate of Authorization No. 5348  
Expires June 30, 2020

Date Staked: 09/17/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.



# County Highway Vicinity Map



Job #: 8576-A-B

Operator: TRINITY OPERATING

Lease Name and No.: LORRAINE 1-34/27H

Accessibility: From the South.

Directions: From the junction of "Jefferson Ave" &

"Main St" in the town of Lamar, OK, go 0.8 miles

East then North on "Jefferson Ave/NS 387 RD.",

then go 0.2 miles North on an unnamed lease road

to the Northeast Quarter of Section 3-7N-11E on the West side of the road.

1 inch = 0.25 mile

provided by:  
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Ph. 918-465-5711 Fax 918-465-5030  
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