

API NUMBER: 045 23884

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/05/2023

Expiration Date: 07/05/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 17N Range: 24W County: ELLIS

SPOT LOCATION: ☐ SW ☐ SE ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 160 400

Lease Name: JULIE 9/16 AP

Well No: 1H

Well will be 160 feet from nearest unit or lease boundary.

Operator Name: MEWBOURNE OIL COMPANY

Telephone: 9035612900

OTC/OCC Number: 6722 0

MEWBOURNE OIL COMPANY

3620 OLD BULLARD RD

TYLER, TX 75701-8644

JOE DON WAYLAND AND SALLY JAREE WAYLAND

RR 1 BOX 59

ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE	404CHRK	10350

Spacing Orders: 730156
593688
594259

Location Exception Orders: 729618

Increased Density Orders: 728368
728369

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20697

Ground Elevation: 2316

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 530

Deep surface casing has been approved

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38804

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OGALLALA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OGALLALA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 16	Township: 17N	Range: 24W	Meridian: IM	Total Length: 9918
	County: ELLIS			Measured Total Depth: 20697
Spot Location of End Point: E2	SW	SE	SE	True Vertical Depth: 10350
Feet From: SOUTH		1/4 Section Line: 330		End Point Location from
Feet From: EAST		1/4 Section Line: 820		Lease, Unit, or Property Line: 330

NOTES:

Category	Description
DEEP SURFACE CASING	[1/5/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/5/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 728368	[1/5/2023 - G56] - 9-17N-24W X593688 CHRK 1 WELL MEWBOURNE OIL CO 9/12/2022
INCREASED DENSITY - 728369	[1/5/2023 - G56] - 16-17N-24W X594259 CHRK 1 WELL MEWBOURNE OIL CO 9/12/2022
LOCATION EXCEPTION - 729618	[1/5/2023 - G56] - (I.O.) 9 & 16-17N-24W X593688 CHRK 9-17N-24W X594259 CHRK 16-17N-24W COMPL INT (9-17N-24W) NCT 330' FNL, NCT 0' FSL, NCT 600' FEL COMPL INT (16-17N-24W) NCT 0' FNL, NCT 330' FSL, NCT 600' FEL MEWBOURNE OIL CO 11/7/2022
MEMO	[1/5/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 593688	[1/5/2023 - G56] - (640)(HOR) 9-17N-24W EST CHRK, OTHERS COMPL INT NCT 660' FB (COEXIST WITH PROD NON HOR DR & SP UNITS, SUPERCEDE EXISTING NON DEVELOPED NON HOR DR & SP UNITS)
SPACING - 594259	[1/5/2023 - G56] - (640)(HOR) 16-17N-24W EST CHRK, OTHERS COMPL INT NCT 660' FB (COEXIST WITH PROD NON HOR DR & SP UNITS, SUPERCEDE EXISTING NON DEVELOPED NON HOR DR & SP UNITS)
SPACING - 730156	[1/5/2023 - G56] - (I.O.) 9 & 16-17N-24W EST MULTIUNIT HORIZONTAL WELL X593688 CHRK 9-17N-24W X594259 CHRK 16-17N-24W 50% 9-17N-24W 50% 16-17N-24W NO OP NAMED 11/29/2022