API NUMBER: 111 27545

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/18/2021

Expiration Date: 05/18/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	17	Township:	15N Range	: 11E	County: (OKMU	LGEE					
SPOT LOCATION:	NW NW	SE	SE	FEET FROM QUARTER	: FROM	SOUTH	FROM	EAST					
				SECTION LINES	i.	1155		1155					
Lease Name:	SUZIEQ				Well No:	44-17			Well will be	e 1155	feet from nearest un	it or lease boundary.	
Operator Name:	ENTERPRISE	ENERGY	EXPLORAT	ION INC	elephone:	91885742	248				OTC/OCC Nur	nber: 21418 0	
					0.000.00.	0.0001.1							
ENTERPRISE ENERGY EXPLORATION INC								MELVILLE DAVI	D JAMISON	1			
6528 E 101S	T ST STE 39	2											
TULSA, OK 74133-672				74133-6724				PO BOX 900					
								BEGGS			OK 74421		
							L						
Formation(s)	(Permit Val	lid for L	isted Forr	nations Only):									
Name			Code	•	Depth		Г	Name			Code	Depth	
1 BARTLESVI	LLE		404BR	VL	2013		6	LOWER WILCO	X		202WLCXL	3203	
2 BOOCH			404BC		2313		7	BURGEN			202BRGN	3283	
3 DUTCHER			403DT		2513		8	ARBUCKLE			169ABCK	3323	
4 MISENER			319MS	SNR	2953								
5 WILCOX			202WL	.CX	3013								
Spacing Orders:	No Spacin	ıg		Loca	ation Exce	otion Order	s: N	lo Exceptions	3	Inc	creased Density Orders:	No Density	
Pending CD Numbers: No Pending Working interest ow					terest owne	pers' notified: ***				Special Orders: No Special			
												·	
Total Depth: 3	8620	Ground E	Elevation: 88	30 S	urface	Casing:	150		Depth	n to base o	of Treatable Water-Bear	ing FM: 40	
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:								
Fresh Water Supply Well Drilled: No						A. Evaporation/dewater and backfilling of reserve pit.							
Surface	e Water used to I	Orill: No											
PIT 1 INFORMATION						Category	of Pit: 2						
Type of Pit System: ON SITE						Liner not required for Category: 2							
Type of Mud System: WATER BASED						Pit Location is: NON HSA							
Chlorides Max: 8000 Average: 5000							Pit Location Forn	nation: COFF	EYVILLE				
Is depth to	top of ground wa	ater greate	er than 10ft b	elow base of pit? Y	,								
Within 1 r	mile of municipal	water we	II? N										
	Wellhead Prote	ction Area	a? N										
Pit <u>is not</u> lo	ocated in a Hydro	ologically	Sensitive Are	a.									

NOTES:

Category	Description
HYDRAULIC FRACTURING	[11/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[11/18/2021 - GB6] - BRVL, BOCH, DTCR, MSNR, WLCX, WLCXL, BRGN, ABCK UNSPACED; 160-ACRE LEASE (SE4 17-15N-11E)

