API NUMBER: 149 21748

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/18/2021	
Expiration Date:	05/18/2023	

Straight Hole Disposal

PERMIT TO DRILL

WELL LOCATION:	Section:	26	Township:	10N	Range:	19W	County:	WASI	HITA								
SPOT LOCATION:	NW SE	SE	NE	FEET	FROM QUARTER:	FROM	NORTH	FRO	M EAST								
					SECTION LINES:		2305		435								
Lease Name:	MERCURY SW	ď				Well No:	1			v	Vell will be	150	feet from	nearest uni	t or lease	boundary	<i>/</i> .
Operator Name:	OVERFLOW E	NERGY L	LC		Te	elephone:	80665878	832					ОТО	C/OCC Nun	nber:	22383	0
OVERFLOW	ENERGY LL	С] [RYAN MCM	IULLIN							
PO BOX 354					Ш	PO BOX 525											
BOOKER, TX 79005-0354						BURNS FLAT OK 73				73624							
] ^L									
Formation(s)	(Permit Vali	id for Li	sted For	mation	s Only):												
Name			Code			Depth]									
1 VIRGIL	406VRGL			(3150												
2 WABAUNSE	Ε		406W	BNS	6	6780											
3 SHAWNEE			406SH	HWN	8	3150											
Spacing Orders:	No Spacin	g			Locat	ion Excep	otion Orders	s:	No Excepti	ions		Inc	creased De	nsity Orders:	No E	Density	/
Pending CD Numbers: No Pending Working interest owner					terest owne	ers' no	tified: ***		_		Spe	ecial Orders:	No S	Special			
Total Depth: 8	Total Depth: 8150 Ground Elevation: 1872 Surface Casing: 1010 Depth to base of Treatable Water-Bearing FM: 760																
Under	Federal Jurisdicti	ion: No						7	Approved Metho	od for disp	osal of Drill	ing Flui	ds:				
Fresh Water Supply Well Drilled: Yes						Ī	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37943										
Surface Water used to Drill: Yes						H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - LITTLE ELK CREEK)											
PIT 1 INFORI	MATION								Cat	egory of P	it: C						
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C											
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER											
Chlorides Max: 8000 Average: 5000						Pit Location Formation: ELK CITY											
1	top of ground wa	-		elow bas	se of pit? Y												
Within 1 r	mile of municipal	water well	l? Y														
Wellhead Protection Area? Y																	
Pit <u>is</u> lo	ocated in a Hydro	logically S	Sensitive Are	ea.													

NOTES:

Category	Description
HYDRAULIC FRACTURING	[11/17/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PUBLIC WATER SUPPLY	[11/17/2021 - GC2] - DILL CITY, S2 S2 S2 S2 S5-10N-19W
SPACING	[11/17/2021 - GC2] - N/A DISPOSAL WELL
SURFACE CASING	[11/17/2021 - GC2] - NO DEEP SURFACE CASING DUE TO PUBLIC WATER SUPPLY BOUNDARY

