API NUMBER: 073 26925

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/13/2022
Expiration Date: 03/13/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section: 34	Township: 17N	Range: 6W County:	KINGFISHER			
SPOT LOCATION:	SW SW SE	SE FEET FROM	QUARTER: FROM SOUTH	FROM EAST			
		SEC	TION LINES: 151	1129			
Lease Name:	LANKARD FAMILY 3	-16-6	Well No: 3HO		Well will be 151	feet from nearest unit or lease boundary.	
Operator Name:	BCE-MACH III LLC		Telephone: 4052528	100		OTC/OCC Number: 24485 0	
BCE-MACH	III LLC			LANKARD FAM	ILY LLC		
14201 WIRE	LESS WAY STE 3	00		3743 S 4403			
OKLAHOMA	CITY,	OK 73134-2	521	PRYOR OK 74361			
Formation(s)	(Permit Valid for	Listed Formations C	nlv):				
Name	(, , , , , , , , , , , , , , , , , , ,	Code	Depth				
1 OSWEGO		404OSWG	6483				
Spacing Orders:	723897		Location Exception Order	s: 728262	In	creased Density Orders: 728260	
Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special							
Total Depth: 10982 Ground Elevation: 1108 Surface Casing: 380 Depth to base of Treatable Water-Bearing FM: 130							
Unde	Federal Jurisdiction: N	lo		Approved Method for	Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38516			
Surface Water used to Drill: Yes				H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST			
PIT 1 INFORMATION				Category of Pit: C Liner not required for Category: C			
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED				Pit Location is: BED AQUIFER			
Chlorides Max: 5000 Average: 3000					Pit Location Formation: SALT PLAINS		
Is depth to	top of ground water grea	ater than 10ft below base o	pit? Y				
	mile of municipal water v						
	Wellhead Protection A	rea? N					
Pit <u>is</u> I	ocated in a Hydrologicall	y Sensitive Area.					
HORIZONTAL	HOLE 1						
Section: 3	Township: 16	6N Range: 6W	Meridian: IM		Total Length: 3	3960	
	County: KI	NGFISHER		Measu	red Total Depth: 1	10982	
Spot Location	n of End Point: C	S2 SW	SE	True	e Vertical Depth: 6	6636	
	Feet From: SC	OUTH 1/4 Sec	tion Line: 330	End Poi	nt Location from		
	Feet From: EA	AST 1/4 Sec	tion Line: 1980		or Property Line: 3	330	

NOTES:

Category	Description
HYDRAULIC FRACTURING	[8/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 728260	[9/13/2022 - G56] - 3-16N-6W X723897 OSWG 3 WELLS BCE-MACH III LLC 9/8/2022
LOCATION EXCEPTION - 728262	[9/13/2022 - G56] - (I.O.) 3-16N-6W X723897 OSWG COMPL INT NCT 330' FNL, NCT 330' FSL, NCT 1320' FEL BCE-MACH III LLC 9/8/2022
SPACING - 723897	[9/13/2022 - G56] - (640)(HOR) 3-16N-6W VAC 62116 OSWG EXT 658437 OSWG, OTHER POE TO BHL NLT 660' FB