

API NUMBER: 071 23977 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/13/2022

Expiration Date: 03/13/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 27 Township: 25N Range: 1W County: KAY

SPOT LOCATION: C SW NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1650 1650

Lease Name: GARRY DAVIS

Well No: 21

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: KODA OPERATING LLC

Telephone: 9037306080

OTC/OCC Number: 24242 0

KODA OPERATING LLC  
17521 US HWY 69S STE 100  
TYLER, TX 75703-5596

GARRY DAVIS  
P.O. BOX 40  
TONKAWA OK 74653

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	HOOVER	406HOVR	1866
2	ELGIN	406ELGN	2022
3	OREAD	406ORED	2140
4	TONKAWA	406TNKW	2524

Spacing Orders: 487882  
33558

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 2720

Ground Elevation: 953

Surface Casing: 330 IP

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Category	Description
HYDRAULIC FRACTURING	<p>[8/25/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING - 33558	<p>[9/13/2022 - G56] - (40) 27-25N-1W EXT OTHERS EST HVLEN, TNKW, OTHERS (VAC BY SP # 487882 HVLEN)</p>
SPACING - 487882	<p>[9/13/2022 - G56] - (40) SW4 27-25N-1W EXT OTHERS VAC 33558 HVLEN EST HOVR, ELGN, ORED, OTHERS</p>