API NUMBER: 087 22391

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/13/2022
Expiration Date: 03/13/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 10 Township: 8N Range: 4W County: MCCLAIN

SPOT LOCATION: SE NE NW NW FEET FROM QUARTER: FROM **NORTH** FROM **WEST**
SECTION LINES: **340** **1258**

Lease Name: **LEFLORE 1015** **Well No:** **7H** **Well will be** **340** **feet from nearest unit or lease boundary.**

Operator Name: **EOG RESOURCES INC** Telephone: 4052463248 OTC/OCC Number: 16231 0

EOG RESOURCES INC
14701 BOGERT PARKWAY
OKLAHOMA CITY, OK 73134-2646

MARY LEFLORE CLEMENTS GRANDCHILDREN'S COPELAND GRAHAM FARM, LLC
ROBERT H. CLEMENTS, MANAGER
6601 N HARVEY
OKLAHOMA CITY OK 73116

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9225
2	WOODFORD	319WDFD	9290
3	HUNTON	269HNTN	9405

Spacing Orders: 627628, 207975, 616337, 706388

Location Exception Orders: 706389, 722040

Increased Density Orders: 707332, 706381, 722031, 722032

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 19900 Ground Elevation: 1235 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 440

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 22-38545
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 727771

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: AP/TE DEPOSIT
Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 15 Township: 8N Range: 4W Meridian: IM

County: MCCLAIN

Spot Location of End Point: SW SE SW SW

Feet From: **SOUTH** 1/4 Section Line: 50

Feet From: **WEST** 1/4 Section Line: 788

Total Length: 10500

Measured Total Depth: 19900

True Vertical Depth: 9424

End Point Location from Lease,Unit, or Property Line: 50

Additional Surface Owner(s)	Address	City, State, Zip
LOUIS EDWARD LEFLORE TESTAMENTARY TRUST	CAROL JEAN WILSON LEFLORE, TRUSTEE 2825 NW GRAND BLVD, UNIT 21	OKLAHOMA CITY, OK 73116

NOTES:

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Category	Description
DEEP SURFACE CASING	[8/26/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[8/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 706381	[9/13/2022 - G56] - 15-8N-4W X616337 WDFD 4 WELLS EOG RESOURCES, INC 12/13/2019
INCREASED DENSITY - 707332	[9/13/2022 - G56] - 10-8N-4W X627628 WDFD 4 WELLS EOG RESOURCES, INC 1/9/2020
INCREASED DENSITY - 722031	[9/13/2022 - G56] - EXT OF TIME FOR ORDER # 707332
INCREASED DENSITY - 722032	[9/13/2022 - G56] - EXT OF TIME FOR ORDER # 722032
LOCATION EXCEPTION - 706389	[9/13/2022 - G56] - (E.O.) 10 & 15-8N-4W X207975 HNTN 10-8N-4W X627628 MSSP, WDFD 10-8N-4W X616337 MSSP, WDFD, HNTN 15-8N-4W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO LEFLORE 1-10 COMPL. INT. (10-8N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (15-8N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL EOG RESOURCES, INC 12/13/2019
LOCATION EXCEPTION - 722040	[9/13/2022 - G56] - EXT OF TIME FOR ORDER # 706389
MEMO	[8/26/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 207975	[9/13/2022 - G56] - (640) 10 & 15-8N-4W EXT 188079 HNTN (VAC 15-8N-4W BY 272478), OTHERS EXT OTHER
SPACING - 616337	[9/13/2022 - G56] - (640) 15-8N-4W VAC 272478 HNTN, OTHERS EXT 601388 MSSP, WDFD, OTHER EXT 207975 HNTN, OTHERS EST OTHERS
SPACING - 627628	[9/13/2022 - G56] - (640) 10-8N-4W VAC OTHER EXT 616337 MSSP, WDFD, OTHERS
SPACING - 706388	[9/13/2022 - G56] - (I.O.) 10 & 15-8N-4W EST MULTIUNIT HORIZONTAL WELL X207975 HNTN 10-8N-4W X627628 MSSP, WDFD 10-8N-4W X616337 MSSP, WDFD, HNTN 15-8N-4W (MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 10-8N-4W 50% 15-8N-4W EOG RESOURCES, INC 12/13/2019

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