

API NUMBER: 081 23342 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/17/2023

Expiration Date: 09/17/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 32 Township: 16N Range: 3E County: LINCOLN

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1980 1825

Lease Name: MCDANIEL Well No: 1 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: BENSON OPERATING LLC Telephone: 4697129760 OTC/OCC Number: 24459 0

BENSON OPERATING LLC

THE COLONY, TX 75056-3578

OSCAR MCDANIEL

ROUTE 1, BOX 18

CARNEY OK 74832

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CLEVELAND	405CLVD	3800
2	OSWEGO	404OSWG	4100
3	BIG LIME	404BGLM	4200
4	PRUE	404PRUE	4220
5	SKINNER UP	404SKNRU	4250

	Name	Code	Depth
6	SKINNER LOW	404SKNRL	4370
7	RED FORK	404RDFK	4420
8	BARTLESVILLE	404BRVL	4550
9	MISSISSIPPI	351MISS	4706

Spacing Orders: 403881
150111
164394

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4980 Ground Elevation: 1055

Surface Casing: 750 IP

Depth to base of Treatable Water-Bearing FM: 620

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/17/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[3/17/2023 - GC2] - BGLM, OSWG UNSPACED, 160-ACRE LEASE NE4
SPACING - 150111	[3/16/2023 - GC2] - (160) 32-16N-3E EXT 142018/146628 SKNRU, SKNRL EST RDFK
SPACING - 164394	[3/16/2023 - GC2] - (160) 32-16N-3E EXT 142018/146628 CLVD EST BRVL
SPACING - 403881	[3/16/2023 - GC2] - (160) N2, NE4 32-16N-3E EXT OTHERS EXT 142018 PRUE N2 EXT 170573 MISS NE4