

API NUMBER: 081 23463 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/17/2023

Expiration Date: 09/17/2024

Straight Hole

Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 36 Township: 16N Range: 2E County: LINCOLN

SPOT LOCATION: ☐ SW ☐ NE ☐ SW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 675 940

Lease Name: CARNEY STATE

Well No: 2

Well will be 675 feet from nearest unit or lease boundary.

Operator Name: BENSON OPERATING LLC

Telephone: 4697129760

OTC/OCC Number: 24459 0

BENSON OPERATING LLC

THE COLONY, TX 75056-3578

COMMISSIONERS OF THE LAND OFFICE

PO BOX 26910

OKLAHOMA CITY OK 73126

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	PRUE	404PRUE	3650
2	BIG LIME	404BGLM	4200
3	OSWEGO	404OSWG	4250
4	SKINNER UP	404SKNRU	4320
5	SKINNER LOW	404SKNRL	4434

	Name	Code	Depth
6	RED FORK	404RDFK	4500
7	BARTLESVILLE	404BRVL	4610
8	MISSISSIPPI	351MISS	4770

Spacing Orders: 404519  
142018

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 5020

Ground Elevation: 1036

Surface Casing: 663 IP

Depth to base of Treatable Water-Bearing FM: 610

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/17/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	[3/17/2023 - GC2] - BGLM, OSWG UNSPACED, 160-ACRE LEASE SW4
SPACING - 142018	<p>[3/16/2023 - GC2] - (160) S2 36 AND 36-16N-2E EXT OTHER EST PRUE, SKNRU, SKNRL (VAC SKNRU, SKNRL, OTHER BY 142018 SW4)</p>
SPACING - 404519	<p>[3/16/2023 - GC2] - (160) SW4 36-16N-2E VAC 309687 SKNRU, SKNRL, RDKF, BRVL, MISS, OTHERS EXT OTHER EXT 171059 SKNRU, SKNRL, RDKF EXT 403881 BRVL EXT 189061 MISS, OTHERS</p>