

API NUMBER: 049 25414

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/20/2023

Expiration Date: 09/20/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 36 Township: 1N Range: 2W County: GARVIN

SPOT LOCATION: ☐ NE ☐ SW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 900 800

Lease Name: WILD TURKEY Well No: 1-36-35-34XHW Well will be 800 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

RANDALL R. & GINGER A. TIGERT

PO BOX 186

HENNEPIN OK 73444

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	13193
2	WOODFORD	319WDFD	13277
3	HUNTON	269HNTN	13508

Spacing Orders: 161935

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202300343

Working interest owners' notified: ***

Special Orders: No Special

202300187

202300415

202300417

Total Depth: 28532

Ground Elevation: 941

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38797

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: WELLINGTON

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 34	Township: 1N	Range: 2W	Meridian: IM	Total Length: 14887
County: GARVIN				Measured Total Depth: 28532
Spot Location of End Point: N2	NW	NW	NW	True Vertical Depth: 14025
Feet From: NORTH	1/4 Section Line: 330			End Point Location from
Feet From: WEST	1/4 Section Line: 160			Lease, Unit, or Property Line: 160

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[3/13/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[3/13/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 2023-000187	<p>[3/13/2023 - GC2] - (640)(HOR) 35-1N-2W EXT 725879 SCMR, WDFD, HNTN COMPL. INT. (SCMR, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL REC. 2/13/2023 (BEESE)</p>
PENDING CD - 2023-000343	<p>[3/13/2023 - GC2] - (640)(HOR) 34-1N-2W EXT 725879 SCMR, WDFD, HNTN COMPL. INT. (SCMR, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL REC. 3/20/2023 (BEESE)</p>
PENDING CD - 2023-000415	<p>[3/13/2023 - GC2] - (I.O.) 34, 35, & 36-1N-2W EST MULTIUNIT HORIZONTAL WELL X2023-000343 SCMR, WDFD, HNTN 34-1N-2W X2023-000187 SCMR, WDFD, HNTN 35-1N-2W X161935 SCMR, WDFD, HNTN 36-1N-2W (SCMR, HNTN ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 33.3% 36-1N-2W 33.4% 35-1N-2W 33.3% 34-1N-2W NO OP NAMED REC. 3/20/2023 (BEESE)</p>
PENDING CD - 2023-000417	<p>[3/13/2023 - GC2] - (I.O.) 34, 35, & 36-1N-2W X2023-000343 SCMR, WDFD, HNTN 34-1N-2W X2023-000187 SCMR, WDFD, HNTN 35-1N-2W X161935 SCMR, WDFD, HNTN 36-1N-2W COMPL. INT. (36-1N-2W) NCT 165' FEL, NCT 0' FWL, NCT 330' FNL COMPL. INT. (35-1N-2W) NCT 0' FEL, NCT 0' FWL, NCT 330' FNL COMPL. INT. (34-1N-2W) NCT 0' FEL, NCT 150' FWL, NCT 330' FNL NO OP NAMED REC. 3/20/2023 (BEESE)</p>
SPACING - 161935	<p>[3/13/2023 - GC2] - (40)(320)(640) 36-1N-2W EST (40) OTHERS EST (320) OTHERS EST (640) SCMR, WDFD, HNTN, OTHERS</p>
SURFACE CASING	[3/13/2023 - GC2] - NO DEEP SURFACE CASING - LOST CIRCULATION IN 31-01N-01W

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 25414 WILD TURKEY 1-36-35-34XHW