API NUMBER: 087 22320

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/30/2021

Expiration Date: 01/30/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	27	Township	o: 6N R:	ange: 4W	County: N	//CCLAIN					
SPOT LOCATION:	NW S	E SW	SE	FEET FROM QU	ARTER: FROM	SOUTH	FROM EAST					
				SECTION	LINES:	449	1880					
Lease Name:	TECATE				Well N	o: 0604 34-3	-4MXH	Well will be	449 feet	from nearest unit	t or lease b	oundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223							16			OTC/OCC Num	ıber: 2	4506 0
CPRP SERVICES LLC						TOM & DANA	HARTLEY					
123 NW 8TH ST							4716 N. MCMI	LLAN AVENUE	Ē			
OKLAHOMA CITY, OK 73102-5804							BETHANY		0	K 73008		
Formation(s)	(Permit \	/alid for L	isted Fo	ormations Onl	v):							
Name	•		Cod		Depth							
1 MISSISSIPP	PIAN		3591	MSSP	10409							
Spacing Orders:	666181				Location Exc	eption Orders	: No Exceptions		Increase	d Density Orders:	719757	
	671208										719758	
	719792											
Pending CD Numbers: 202100666 Working interest owners' notified: *** Special Orders: No Special Orders										al Orders		
Total Depth: 18027 Ground Elevation: 1151 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 240												
						_			Deep :	surface casing	 g has be	en approved
Under	Federal Juris	diction: No					Approved Method	for disposal of Drill	ing Fluids:			
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No							Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37653					
Surface Water used to Drill: Yes							H. (Other)		SEE MEMO			
							,					
PIT 1 INFORMATION Type of Pit System: CLOSED, Closed System Means Steel Pits						Category of Pit: C Liner not required for Category: C						
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED							Pit Location is: BED AQUIFER					
Chlorides Max: 5000 Average: 3000						Pit Location Formation: duncan						
Is depth to	top of ground	water great	er than 10f	t below base of pi	1? Y							
Within 1 r	mile of munici	pal water we	ell? N									
	otection Are	a? N										
Pit <u>is</u> lo	ocated in a Hy	drologically	Sensitive A	Area.								
PIT 2 INFOR	MATION						Categ	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C						
Type of Mud System: OIL BASED						Pit Location is: BED AQUIFER						
Chlorides Max: 300000 Average: 200000						Pit Location Fo	ormation: DUNCA	.N				
Is depth to top of ground water greater than 10ft below base of pit? Y												
Within 1 r	mile of munici											
	Wellhead Pr											
Pit <u>is</u> lo	ocated in a Hy	drologically	Sensitive A	Area.								

MULTI UNIT HOLE 1

Section: 3 Township: 5N Range: 4W Meridian: IM Total Length: 7585

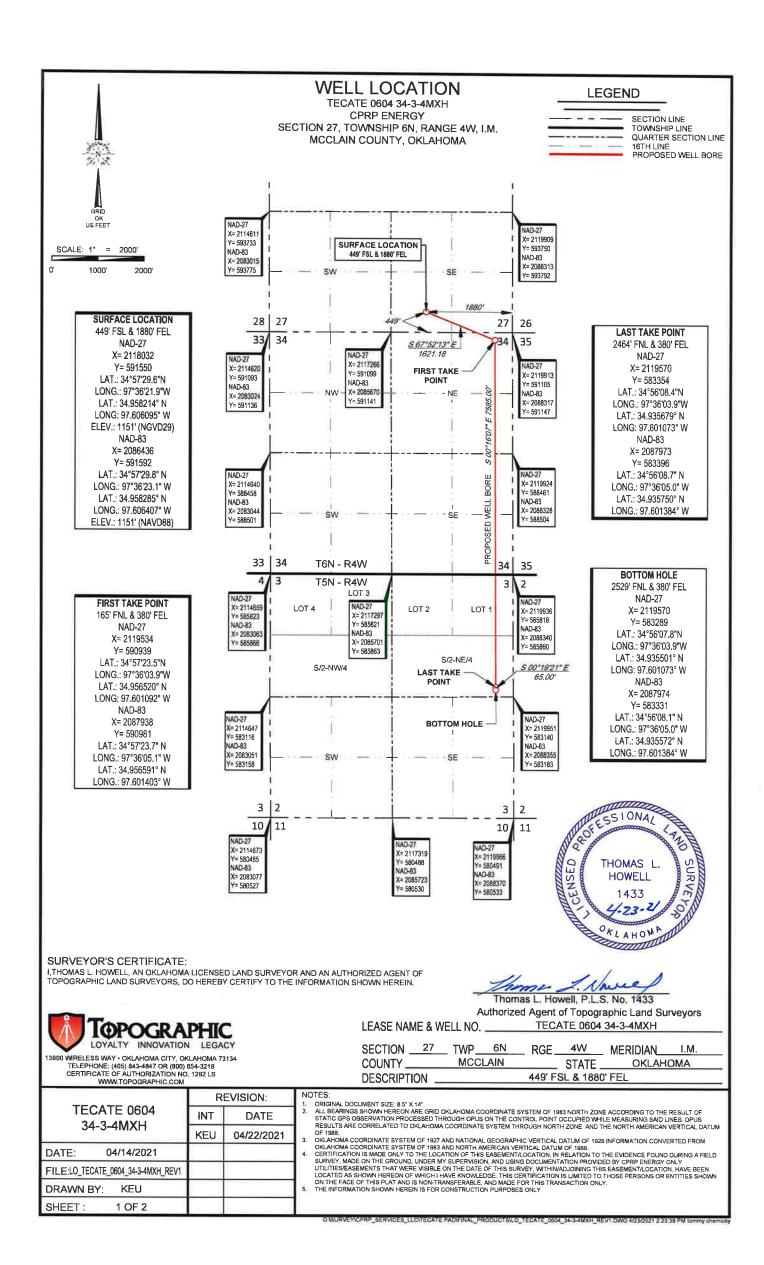
County: MCCLAIN Measured Total Depth: 18027

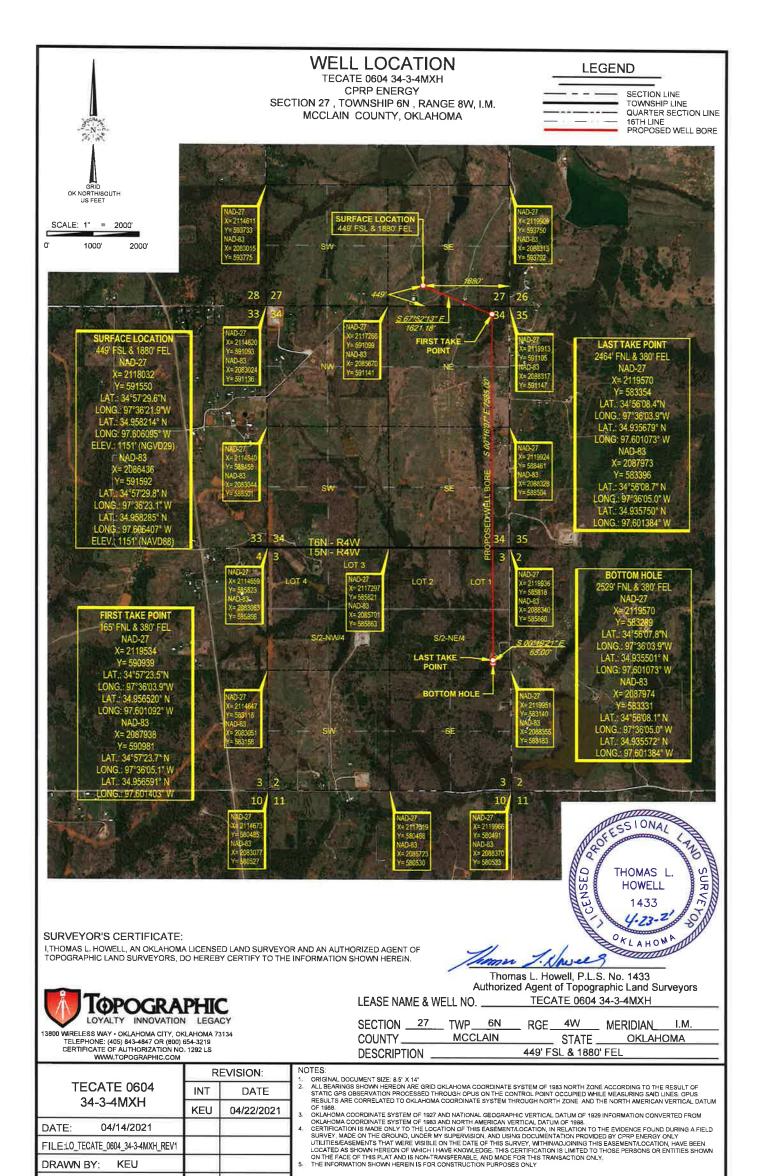
Spot Location of End Point: SW SE SE NE True Vertical Depth: 10409

Feet From: NORTH 1/4 Section Line: 2529 End Point Location from
Feet From: EAST 1/4 Section Line: 380 Lease, Unit, or Property Line: 380

NOTES:

NOTES:						
Category	Description					
DEEP SURFACE CASING	[7/22/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
HYDRAULIC FRACTURING	[7/22/2021 - GC2] - OCC 165:10-3-10 REQUIRES:					
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
INCREASED DENSITY - 719757 (202100667)	[7/30/2021 - GB1] - 34-6N-4W X666181 MSSP 1 WELL CPRP SERVICES, LLC 7/29/21					
INCREASED DENSITY - 719758 (202100668)	[7/30/2021 - GB1] - 3-5N-4W X671208 MSSP 1 WELL CPRP SERVICES, LLC 7/29/21					
МЕМО	[7/22/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - CRINER CREEK SITE), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
PENDING CD - 202100666	[7/30/2021 - GB1] - (I.O.) 34-6N-4W & 3-5N-4W X666181 MSSP, OTHER 34-6N-4W X671208 MSSP, OTHER 3-5N-4W COMPL INT (34-6N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (3-5N-4W) NCT 0' FNL, NCT 1320' FSL, NCT 330' FEL NO OP NAMED REC 7/20/21 (MYLES)					
SPACING - 666181	[7/30/2021 - GB1] - (640)(HOR) 34-6N-4W VAC 250713 SCMR, OTHER EXT 626773 MSSP, OTHERS COMPL INT NLT 660' FB					
SPACING - 671208	[7/30/2021 - GB1] - (640)(HOR) 3-5N-4W VAC 250713 SCMR NE4 & S2 VAC OTHERS VAC 616103 SCMR NW4 EST MSSP, OTHERS COMPL INT NLT 660' FB					
SPACING - 719792 (202100665)	[7/30/2021 - GB1] - (I.O.) 34-6N-4W & 3-5N-4W EST MULTIUNIT HORIZONTAL WELL X666181 MSSP, OTHER 34-6N-4W X671208 MSSP, OTHER 3-5N-4W 67% 34-6N-4W 33% 3-5N-4W CPRP SERVICES, LLC 7/30/21					

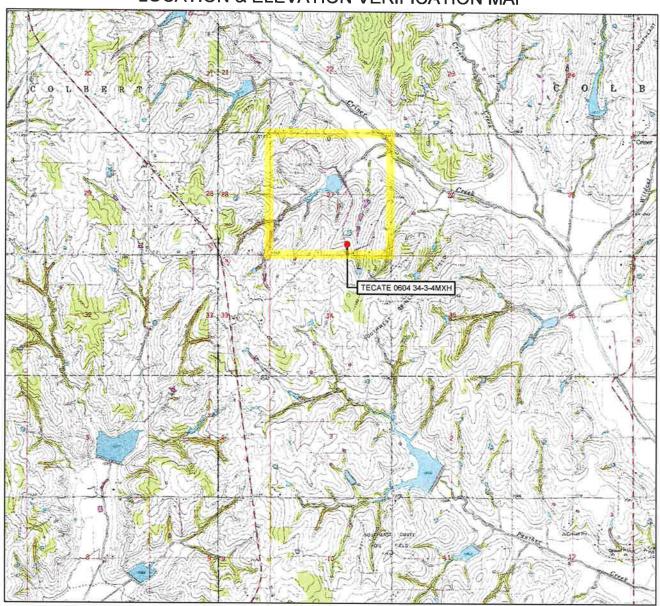




SHEET:

2 OF 2

LOCATION & ELEVATION VERIFICATION MAP



 LEASE NAME & WELL NO.
 TECATE 0604 34-3-4MXH

 SECTION __27 __TWP __6N __RGE __4W __MERIDIAN __I.M.__

 COUNTY ______MCCLAIN __STATE __OKLAHOMA __

 DESCRIPTION ______449' FSL & 1880' FEL _____

ELEVATION <u>1151' (NGVD29)</u> ELEVATION <u>1151' (NAVD88)</u>

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OFFE ENERGY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

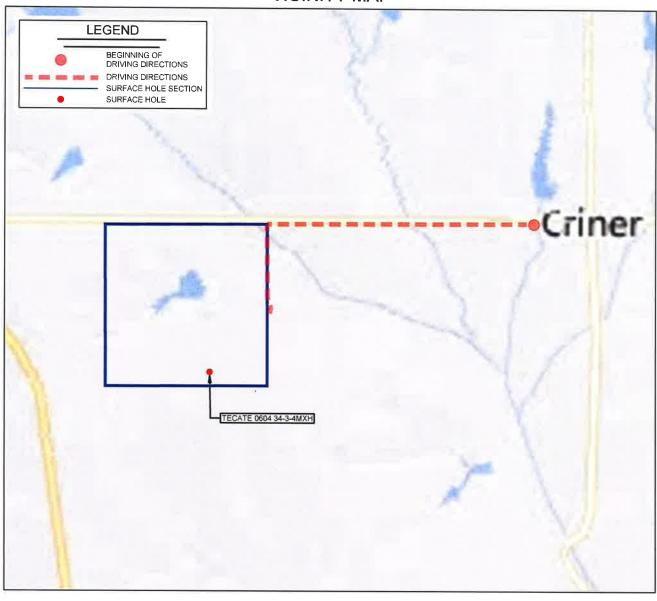
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH/SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





3800 WRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-8847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO. TECATE 0604 34-3-4MXH _ MERIDIAN_ SECTION 27 TWP 6N RGE 4W STATE ______ 449' FSL & 1880' FEL COUNTY MCCLAIN OKLAHOMA DESCRIPTION DISTANCE & DIRECTION FROM CRINER, OKLA GO WEST ON 180TH STREET FOR ±1 MILE. TURN SOUTH ON MERIDIAN AVE FOR ± 3000' FT TO LEASE ROAD ENTRANCE SEC. 27-6N-4W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CPRP ENERGY, THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSON OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.



