

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 037 29497

Approval Date: 09/09/2022

Expiration Date: 03/09/2024

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 06 Township: 17N Range: 7E County: CREEK

SPOT LOCATION: NW SE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 680 395

Lease Name: CHURCH Well No: 1 Well will be 395 feet from nearest unit or lease boundary.

Operator Name: LITTLE RIVER ENERGY COMPANY Telephone: 9183524444 OTC/OCC Number: 10148 0

LITTLE RIVER ENERGY COMPANY
PO BOX 1113
DRUMRIGHT, OK 74030-1113

LITTER RIVER ENERGY CO
PO BOX 1113
DRUMRIGHT OK 74030

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CLEVELAND (JONES)	405CLVDJ	1825
2 OSWEGO	404OSWG	2300
3 PRUE	404PRUE	2375
4 SKINNER	404SKNR	2550
5 RED FORK	404RDFK	2625

Name	Code	Depth
6 1ST WILCOX	202WLCX1	2850
7 2ND WILCOX	202WLCX2	2950

Spacing Orders: 726641

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202203124

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 3200

Ground Elevation: 889

Surface Casing: 810

Depth to base of Treatable Water-Bearing FM: 730

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: VAMOOSA

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[7/26/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED TIGER CREEK), CUTTINGS PERMITTED PER DISTRICT VIA FORM 1014X
PENDING CD - 202203124	<p>[8/5/2022 - GB1] - (I.O.) E2 NE4 NE4 6-17N-7E X726641 CLVDJ, OSWG, PRUE, SKNR, RDFK, WLCX1, WLCX2 SHL 640' FSL, 265' FWL E2 NE4 NE4 NO OP NAMED REC 9/6/2022 (BEESE)</p>
SPACING - 726641	[8/3/2022 - GB1] - (20) E2 NE4 NE4 6-17N-7E SU SE EST CLVDJ, OSWG, PRUE, SKNR, RDFK, WLCX1, WLCX2

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.