

API NUMBER: 081 24339

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/25/2023

Expiration Date: 07/25/2024

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 35 Township: 17N Range: 3E County: LINCOLN

SPOT LOCATION: SE SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 190 2185

Lease Name: GODWIN Well No: 2-35MH Well will be 190 feet from nearest unit or lease boundary.

Operator Name: ROBERSON OIL COMPANY INC Telephone: 5803326170 OTC/OCC Number: 19500 0

ROBERSON OIL COMPANY INC

ADA, OK 74821-0008

DARLENA SEXTON LIFE ESTATE

760975 S 3400 RD

TYRON OK 74875

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	4280

Spacing Orders: 623085

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202205157

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 8460

Ground Elevation: 921

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 350

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38833

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: OSCAR

**HORIZONTAL HOLE 1**

Section: 35 Township: 17N Range: 3E Meridian: IM

Total Length: 4000

County: LINCOLN

Measured Total Depth: 8460

Spot Location of End Point: NE SE NW NE

True Vertical Depth: 4320

Feet From: NORTH 1/4 Section Line: 674

End Point Location from  
Lease, Unit, or Property Line: 674

Feet From: EAST 1/4 Section Line: 1358

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	[1/24/2023 - GB6] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND THE LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO HYDRAULIC FRACTURING OPERATIONS ON A WELL. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS
MEMO	[1/24/2023 - GB6] - CLOSED SYSTEM=STEEL PITS REQUIRED (SAND CREEK)
PENDING - CD2022-005157	[1/24/2023 - GB6] - (I.O.) 35-17N-3E X623085 MSSP 1 WELL NO OPER. NAMED REC. 01/23/2023 (BEESE)
SPACING - 623085	[1/24/2023 - GB6] - (640)(HOR) 35-17N-3E VAC 268654 MSSLM NW4 35-17N-3E VAC OTHER VAC 457325 MISS, OTHER NE4 35-17N-3E EXT 612944 MSSP, OTHER EST OTHERS COMPL. INT. (MSSP, OTHER) NCT 660' FB COMPL. INT. OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

081 24339 GODWIN 2-35MH