API NUMBER: 051 24999

Multi Unit Oil & Gas

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/25/2023
Expiration Date: 07/25/2024

PERMIT TO DRILL

WELL LOCATION: Section: 14 Township: 7N Range: 5W County: GRADY

SPOT LOCATION: SE SW NE NW FEET FROM QUARTER: FROM **NORTH** FROM **WEST**
SECTION LINES: **1205** **1755**

Lease Name: **LILLIAN** **Well No:** **3-14-23XHM** **Well will be** **1205** **feet from nearest unit or lease boundary.**

Operator Name: **CONTINENTAL RESOURCES INC** Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
OKLAHOMA CITY, OK 73126-8870

TERRY & KIMBERLY COLE
PO BOX 1234
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	11090
2	WOODFORD	319WDFD	11132
3	HUNTON	269HNTN	11191

Spacing Orders: 630876, 658366, 730627

Location Exception Orders: 730629

Increased Density Orders: 731242, 731243

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 21876 Ground Elevation: 1331 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 470

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38722
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 23 Township: 7N Range: 5W Meridian: IM

County: GRADY

Spot Location of End Point: SW SE SE SW

Feet From: **SOUTH** 1/4 Section Line: 50

Feet From: **WEST** 1/4 Section Line: 2293

Total Length: 10478

Measured Total Depth: 21876

True Vertical Depth: 12000

End Point Location from Lease,Unit, or Property Line: 50

NOTES:

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Category	Description
DEEP SURFACE CASING	[1/17/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/17/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY – 731242	[1/25/2023 - G73] - 14-7N-5W X658366 WDFD 2 WELLS NO OPER. NAMED 01/10/2023
INCREASED DENSITY – 731243	[1/25/2023 - G73] - 23-7N-5W X630876 WDFD 2 WELLS NO OPER. NAMED 01/10/2023
LOCATION EXCEPTION – 730629 (2022-000136)	[1/25/2023 - G73] - (I.O.) 14, 23-7N-5W X658366 MSSP, WDFD, HNTN 14-7N-5W X630876 MSSP, WDFD, HNTN 23-7N-5W COMPL. INT. (14-7N-5W) NCT 165'FSL, NCT 0'FNL, NCT 660' FWL COMPL. INT. (23-7N-5W) NCT 165'FNL, NCT 0'FSL, NCT 660' FWL CONTINENTAL RESOURCES, INC 12/14/2022
MEMO	[1/17/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING – 630876	[1/24/2023 - G73] - (640) 23-7N-5W VAC OTHER EXT OTHERS EXT 607551 WDFD, HNTN EXT 188337 MSSP EST OTHERS
SPACING – 658366	[1/23/2023 - G73] - (640)(HOR) 14-7N-5W VAC 98014 MSRH 14-7N-5W EXT 621907 MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL FB
SPACING – 730627 (2022-000135)	[1/25/2023 - G73] - (I.O.) 14 & 23-7N-5W EST MULTIUNIT HORIZONTAL WELL X658366 MSSP, WDFD, HNTN 14-7N-5W X630876 MSSP, WDFD, HNTN 23-7N-5W 50% 14-7N-5W 50% 23-7N-5W CONTINENTAL RESOURCES, INC 12/14/2022

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