API NUMBER: 051 22207 Α **OKLAHOMA CORPORATION COMMISSION** OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/25/2023 07/25/2024 Expiration Date:

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

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WELL LOCATION:	Section: 0	6	Township	: 3N	Range	: 5W	County:	GRADY									
SPOT LOCATION:	NE NE	SE	NE	FEET	FROM QUARTER	: FROM	SOUTH	FROM	WEST								
					SECTION LINES	t	1295		2490								
Lease Name:	HEFNER					Well No:	1-6			Well	will be	150	feet from	nearest un	it or le	ease bo	undary.
Operator Name:	POSITIVE EN	ERGY LL	;		Т	elephone:	5804362	2473					ОТО	C/OCC Nur	nber:	23	376 0
POSITIVE EN	IERGY LLC							Jo	HN HEFNE	R							
PO BOX 308								18	320 N. MAC	ARTHUR							
ADA,			OK	7482	1				KC				OK	73127			
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Category	Description
HYDRAULIC FRACTURING	[10/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE
	HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING - CD2022-005181	[12/30/2022 - GB7] - 6-3N-5W X171539 ATOK, OTHER X498163 OTHER SHL 1345' FNL, 150' FEL BHL 1345' NFL, 330' FEL POSITIVE ENERGY LLC REC 01/24/2023 (PRESLAR)
SPACING - 171539	[11/3/2022 - GB7] - (640) 6-3N-5W EXT 163830 ATOK, OTHERS EXT OTHERS