

API NUMBER: 049 25397

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/25/2023

Expiration Date: 07/25/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 03 Township: 2N Range: 3W County: GARVIN

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 250 2139

Lease Name: PACIFICO Well No: 0303 34-27-3WXH Well will be 250 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

FLOYD LAND & CATTLE COMPANY
805 CEDARBROOK
NORMAN OK 73072

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9900

Spacing Orders: 671018

Location Exception Orders: 725099

Increased Density Orders: 728012

727941

Pending CD Numbers: 202204747
202204748

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20730

Ground Elevation: 1236

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 450

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38811

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 27	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10228
County: GARVIN				Measured Total Depth: 20730
Spot Location of End Point: NE	NW	NE	NW	True Vertical Depth: 9900
Feet From: NORTH	1/4 Section Line: 100			End Point Location from
Feet From: WEST	1/4 Section Line: 1730			Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[1/20/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/20/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 727941	[1/25/2023 - G56] - (I.O.) 27-3N-3W X671018 WDFD 2 WELLS CPRP SERVICES, LLC 8/29/2022
INCREASED DENSITY - 728012	[1/25/2023 - G56] - 34-3N-3W X671018 WDFD 3 WELLS CPRP SERVICES, LLC 8/31/2022
MEMO	[1/20/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202204747	[1/25/2023 - G56] - (I.O.) 27 & 34-3N-3W EST MULTIUNIT HORIZONTAL WELL X671018 WDFD 50% 34-3N-3W 50% 27-3N-3W NO OP NAMED REC 12/19/2022 (MILLER)
PENDING CD - 202204748	[1/25/2023 - G56] - (I.O.) 27 & 34-3N-3W X671018 WDFD COMPL INT (34-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (27-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL NO OP NAMED REC 12/19/2022 (MILLER)
SPACING - 671018	[1/25/2023 - G56] - (640)(HOR) 27 & 34-3N-3W EST WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 383683 27-3N-3W, # 378035 27-3N-3W, # 267866 34-3N-3W)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 25397 PACIFICO 0303 34-27-3WXH