

API NUMBER: 017 25970

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/07/2023

Expiration Date: 12/07/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 03 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 231 2286

Lease Name: COWABUNGA 1207 Well No: 3-10-2MXH Well will be 231 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

HENRY AND ANGELA HEINRICH FAMILY TRUST
7500 E. FOREMAN
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9550
2	WOODFORD	319WDFD	9784

Spacing Orders: 141057
668541
699158
730822

Location Exception Orders: 730647

Increased Density Orders: 730820
730821

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 20168

Ground Elevation: 1313

Surface Casing: 383

Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39067

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 10	Township: 12N	Range: 7W	Meridian: IM	Total Length: 10000
County: CANADIAN				Measured Total Depth: 20168
Spot Location of End Point: SE SW SE SW				True Vertical Depth: 9784
Feet From: SOUTH		1/4 Section Line: 50		End Point Location from
Feet From: WEST		1/4 Section Line: 1850		Lease, Unit, or Property Line: 50

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[6/1/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 730820	<p>[6/6/2023 - G56] - 3-12N-7W X141057 MSSP 2 WELLS NO OP NAMED 12/20/2022</p>
INCREASED DENSITY - 730821	<p>[6/6/2023 - G56] - 10-12N-7W X668541 MSSP 2 WELLS NO OP NAMED 12/20/2022</p>
LOCATION EXCEPTION - 730647	<p>[6/6/2023 - G56] - (I.O.) 3 & 10-12N-7W X141057 MSSP 3-12N-7W X668541 MSSP, WDFD 10-12N-7W X699158 WDFD 3-12N-7W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO COOKSEY 10-4 (017-21757) & MILTON DAVIS 3-1 (017-21021) COMPL. INT. (3-12N-7W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL. INT. (10-12N-7W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL CAMINO NATURAL RESOURCES, LLC 12/14/2022</p>
MEMO	<p>[6/2/2023 - GE7] - CLOSED SYSTEM=STEEL PITS (REQUIRED – NORTH CANADIAN RIVER, BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
PUBLIC WATER SUPPLY	<p>[6/2/2023 - GE7] - EL RENO - 4 WELLS SE/4 34-13N7W & NE/4 3-12N-7W</p>
SPACING - 141057	<p>[6/6/2023 - G56] - (640) 3 & 10-12N-7W EXT 124533 MSSP EXT OTHERS EST OTHER</p>
SPACING - 668541	<p>[6/6/2023 - G56] - (640)(HOR) 10-12N-7W EXT 660608 MSSP, WDFD, OTHER COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST SP ORDER 141057 MSSP, OTHER)</p>
SPACING - 699158	<p>[6/6/2023 - G56] - (640)(HOR) 3-12N-7W EXT 668541 WDFD COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL</p>
SPACING - 730822	<p>[6/6/2023 - G56] - (I.O.) 3 & 10-12N-7W EST MULTIUNIT HORIZONTAL WELL X141057 MSSP 3-12N-7W X668541 MSSP, WDFD 10-12N-7W X699158 WDFD 3-12N-7W (WDFD ADJACENT CSS TO MSSP) 50% 3-12N-7W 50% 10-12N-7W CAMINO NATURAL RESOURCES, LLC 12/20/2022</p>
SURFACE CASING	<p>[6/2/2023 - GE7] - NO DEEP SURFACE CASING DUE TO BE INSIDE PUBLIC WATER SUPPLY WELL BOUNDARY</p>

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017 25970 COWABUNGA 1207 3-10-2MXH