

API NUMBER: 049 25421

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 06/07/2023

Expiration Date: 12/07/2024

Multi Unit

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 32 Township: 1N Range: 3W County: GARVIN

SPOT LOCATION: ☐ NE ☐ SE ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 685 300

Lease Name: BILLY THE KID Well No: 2-29-20XHM Well will be 300 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

S & J OPERATING COMPANY

3415 MCNEIL AVE., STE 1028

WICHITA FALLS TX 76308

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	7525
2	WOODFORD	319WDFD	7893

Spacing Orders: 714256  
714930

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202301586  
202301587  
202301588  
202301589

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 16609

Ground Elevation: 973

Surface Casing: 1130

Depth to base of Treatable Water-Bearing FM: 1080

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38984

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 20	Township: 1N	Range: 3W	Meridian: IM	Total Length: 8798
County: GARVIN				Measured Total Depth: 16609
Spot Location of End Point: SE	SE	NW	NE	True Vertical Depth: 8000
Feet From: <b>NORTH</b>	1/4 Section Line: 1139		End Point Location from	
Feet From: <b>EAST</b>	1/4 Section Line: 1597		Lease, Unit, or Property Line: 1139	

## NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[5/25/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
MEMO	[5/25/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2023-001586	<p>[6/5/2023 - GB7] - (I.O.) 20 &amp; 29-1N-3W EST MULTIUNIT HORIZONTAL WELL X714256 SCMR, OTHERS X714930 SCMR, OTHER X592701 OTHER 40% 20-1N-3W 60% 29-1N-3W CONTINENTAL RESOURCES INC REC 06/06/2023 (PORTER)</p>
PENDING - CD2023-001587	<p>[6/5/2023 - GB7] - (I.O.) 20 &amp; 29-1N-3W X714256 SCMR, OTHERS X714930 SCMR, OTHER X592701 OTHER COMPL INT NCT 0' FNL, NCT 165' FSL, NCT 660' FEL (29-1N-3W) COMPL INT NCT 660' FNL, NCT 0' FSL, NCT 660' FEL (20-1N-3W) CONTINENTAL RESOURCES INC REC 06/06/2023 (PORTER)</p>
PENDING - CD2023-001588	<p>[6/5/2023 - GB7] - (I.H.) 20-1N-3W X714256 SCMR 1 WELL CONTINENTAL RESOURCES INC HEARING 06/20/2023</p>
PENDING - CD2023-001589	<p>[6/5/2023 - GB7] - (I.O.) 29-1N-3W X714930 SCMR 1 WELL CONTINENTAL RESOURCES INC REC 06/06/2023 (PORTER)</p>
SPACING - 714256	<p>[6/5/2023 - GB7] - (640)(HOR) 20-1N-3W VAC 103380 SCMR, OTHERS EXT 590936 SCMR, OTHERS EST OTHER COMPL INT NCT 660' FB</p>
SPACING - 714930	<p>[6/5/2023 - GB7] - (640)(HOR) 29-1N-3W VAC 103380 SCMR E2 NW4, E2, SW4 EXT 695571 SCMR, OTHER EST OTHER COMPL INT NCT 660' FB (COEXIST SP#103380 W2 NW4)</p>

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049 25421 BILLY THE KID 2-29-20XHM