

API NUMBER: 107 23637

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/08/2023

Expiration Date: 12/08/2024

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 13 Township: 12N Range: 8E County: OKFUSKEE

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1574 1066

Lease Name: JULIE Well No: 4 Well will be 254 feet from nearest unit or lease boundary.

Operator Name: C & C PRODUCTIONS LLC Telephone: 9186870002; 9186870002 OTC/OCC Number: 22829 0

C & C PRODUCTIONS LLC
PO BOX 1861
MUSKOGEE, OK 74402-1861

DANIEL DRYER
10915 S 86TH EAST AVE
TULSA OK 74133-7227

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	BOOCH	404BOCH	3290
2	GILCREASE	403GLCR	3460
3	UNION VALLEY-CROMWELL	402UVCW	3550
4	SIMPSON DOLOMITE	202SMPSD	4240

Spacing Orders: 95934
581597

Location Exception Orders: 733613

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 4280

Ground Elevation: 895

Surface Casing: 460

Depth to base of Treatable Water-Bearing FM: 410

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39073

H. (Other)

1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT
PRIOR TO TESTING SOIL PIT LINER

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: BED AQUIFER

Pit Location Formation: CHANUTE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/7/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 733613	<p>[6/8/2023 - GB7] - SE4 NW4 13-12N-8E X581597 BOCH, GLCR, SMPSD X95934 UVCN SHL NCT 254' FNL, NCT 254' FWL (SE4 NW4) C&C PRODUCTIONS LLC 04/11/2023</p>
SPACING - 581597	<p>[6/8/2023 - GB7] - (40) W2 13-12N-8E EST UVLM (W2 W2 13-12N-8E) EST SMPSD (W2 13-12N-8E) EXT 290315 BOCH (E2 W2 13-12N-8E) EXT 290315 GLCR (NW4 & E2 SW4 13-12N-8E) EXT 290315 OTHER (W2 NW4 13-12N-8E)</p>
SPACING - 95934	<p>[6/8/2023 - GB7] - E2 NW4 & W2 NW4 13-12N-8E EXT 82133 UVCN</p>