API NUMBER: 017 25609

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/02/2020 Expiration Date: 09/02/2021

Horizontal Hole Oil & Gas

PERMIT TO DRILL

ı EKMI	T TO DIVILLE
WELL LOCATION: Section: 06 Township: 14N Range: 5W County	: CANADIAN
SPOT LOCATION: NW NE NW NE FEET FROM QUARTER: FROM NORTH	H FROM EAST
SECTION LINES: 179	1663
Lease Name: JASON JR. 1505 Well No: 1-32MI	H Well will be 179 feet from nearest unit or lease boundary.
Operator Name: RED BLUFF RESOURCES OPERATING LLC Telephone: 405208	OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPERATING LLC	
3030 NW EXPRESSWAY STE 900	BRADSHAW CATTLE CO., LLC
OKLAHOMA CITY, OK 73112-5447	P.O. BOX 251
	PIEDMONT OK 73078
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth 1 MISSISSIPPIAN (LESS CHESTER) 359MSNLC 7300	
Spacing Orders: 680862 Location Exception Ord	
Pending CD Numbers: 202000159	Special Orders: No Special Orders
202000158	
Total Depth: 12100 Ground Elevation: 1167 Surface Casing	g: 560 Depth to base of Treatable Water-Bearing FM: 510
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37264
Surface Water used to Drill: Yes	H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: NON HSA
Chlorides Max: 5000 Average: 3000	Pit Location Formation: BISON
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is not</u> located in a Hydrologically Sensitive Area.	
HORIZONTAL HOLE 1	
Section: 32 Township: 15N Range: 5W	Total Length: 4943
County: KINGFISHER	Measured Total Depth: 12100

True Vertical Depth: 7300

End Point Location from Lease, Unit, or Property Line: 165

NOTES:

Spot Location of End Point: NE

Feet From: NORTH

Feet From: WEST

 $\mathsf{N}\mathsf{W}$

NW

 $\mathsf{N}\mathsf{W}$

1/4 Section Line: 165

1/4 Section Line: 410

Category	Description
HYDRAULIC FRACTURING	2/19/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 202000158	2/24/2020 - G56 - 32-15N-5W X680862 MSNLC 4 WELLS NO OP NAMED REC 2/11/2020 (NORRIS)
PENDING CD - 202000159	2/24/2020 - G56 - (I.O.) 32-15N-5W X680862 MSNLC X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO KOLLER 4-32MH WELL COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP NAMED REC 2/11/2020 (NORRIS)
SPACING - 680862	2/21/2020 - G56 - (640)(HOR) 32-15N-5W VAC 210929 MSSLM E2 NW4 VAC 59564/61637 MSSLM NE4 VAC 196245 MSSLM S2 EXT 666011 MSNLC, OTHERS POE TO BHL (MSNLC) NLT 660' FB (COEXIST SP. ORDER # 210929 MSSLM W2 NW4)***
	*** S/B (COEXIST SP # 210929 MSSLM W2 NW4; SP # 196245 MNNG S2) WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR

