	OKLAHOMA CORPORATION (
API NUMBER: 051 24766 A	OIL & GAS CONSERVATION P.O. BOX 52000	N DIVISION Approval Date: 02/25/2020 Expiration Date: 08/25/2021
	OKLAHOMA CITY, OK 73 (Rule 165:10-3-1)	152-2000
ulti Unit Oil & Gas	(1000 1000 10 0 1)	
mend reason: MOVE SHL	AMEND PERMIT TO	<u>) DRILL</u>
WELL LOCATION: Section: 21 Township: 10N	Range: 7W County: GRADY	
SPOT LOCATION: NE NE SW NE FEET FROM	QUARTER: FROM NORTH FROM EA	ST
SECT	TION LINES: 1515 158	38
Lease Name: AMERICAN BISON 1007	Well No: 21-28-1MXH	Well will be 1511 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC	Telephone: 7204052706	OTC/OCC Number: 24097 0
CAMINO NATURAL RESOURCES LLC		
1401 17TH ST STE 1000	SHAW	NEE MILLING COMPANY
DENVER, CO 80202-12		BROADWAY
DERVER, CO 80202-12		
	SHAW	NEE OK 74801
Formation(s) (Permit Valid for Listed Formations O		
Name Code	Depth	
1 MISSISSIPPIAN 359MSSP 2 WOODFORD 319WDFD	11344 11549	
Spacing Orders: 708254	Location Exception Orders: 708920	Increased Density Orders: 708921
	· · · · · · · · · · · · · · · · · · ·	Special Orders No Special Orders
Pending CD Numbers: 201905753		Special Orders: No Special Orders
201905756		
201905754		
Total Depth: 20334 Ground Elevation: 1324	Surface Casing: 1500	Depth to base of Treatable Water-Bearing FM: 230
		Deep surface casing has been approve
Under Federal Jurisdiction: No	Approve	d Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One ti	ne land application (REQUIRES PERMIT) PERMIT NO: 19-37091
Surface Water used to Drill: Yes	H. SEE M	IEMO
PIT 1 INFORMATION		Category of Pit: C
Type of Pit System: CLOSED Closed System Means Ste		ot required for Category: C
Type of Mud System: WATER BASED	el Pits Liner no	
	el Pits Liner no	Pit Location is: AP/TE DEPOSIT
Chlorides Max: 5000 Average: 3000		
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of	Pit L	Pit Location is: AP/TE DEPOSIT
	Pit L	Pit Location is: AP/TE DEPOSIT
Is depth to top of ground water greater than 10ft below base of	Pit L	Pit Location is: AP/TE DEPOSIT
Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N	Pit L	Pit Location is: AP/TE DEPOSIT
Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area.	Pit L	Pit Location is: AP/TE DEPOSIT ocation Formation: TERRACE Category of Pit: C
Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <u>is</u> located in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Ste	Pit L	Pit Location is: AP/TE DEPOSIT ocation Formation: TERRACE Category of Pit: C ot required for Category: C
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Range: 7W	Total Length: 8624	
	Measured Total Depth: 20334	
SE SE	True Vertical Depth: 11549	
1/4 Section Line: 50	End Point Location from	
1/4 Section Line: 990	Lease,Unit, or Property Line: 50	
	SE SE 1/4 Section Line: 50	Measured Total Depth: 20334 SE SE 1/4 Section Line: 50 End Point Location from

NOTES:	
Category	Description
EXCEPTION TO THE RULE - 708920 (201905755)	2/24/2020 - GC2 - (I.O.) 21-10N-7W X165:10-3-28(C)(2)(B) MSSP, WDFD (AMERICAN BISON 1007 21-28-1MXH) MAY BE CLOSER THAN 600' TO RON HOWARD 1007 16-21-1MXH NO OP. NAMED 2-19-2020
HYDRAULIC FRACTURING	12/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 708921 (201905757)	1/8/2020 - GC2 - 21-10N-7W X201905597 MSSP 1 WELL NO OP. NAMED 2-19-2020
МЕМО	12/23/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201905753	1/8/2020 - GC2 - (640)(HOR) 28-10N-7W VAC 107705 CSTR EXT 669323 MSSP, WDFD COMPL. INT. (MISS) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL REC. 2-24-2020 (HUBER)
PENDING CD - 201905754	1/8/2020 - GC2 - (I.O.) 21 & 28-10N-7W X201905597 MSSP, WDFD (21 & 28-10N-7W) COMPL. INT. (21-10N-7W) NCT 1,900' FNL, NCT 0' FSL, NCT 660' FEL COMPL. INT. (28-10N-7W) NCT 0' FNL, NCT 165' FSL, NCT 660' FEL NO OP. NAMED REC. 2-24-2020 (HUBER)
PENDING CD - 201905756	1/8/2020 - GC2 - (I.O.) 21 & 28-10N-7W EST MULTIUNIT HORIZONTAL WELL X201905597 MSSP, WDFD (21 & 28-10N-7W) (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 33.33% 21-10N-7W 66.67% 28-10N-7W NO OP. NAMED REC. 2-24-2020 (HUBER)
SPACING - 708254 (201905597)	1/8/2020 - GC2 - (640)(HOR) 21-10N-7W VAC 107705 CSTR EXT 664890 MSSP, WDFD COMPL. INT. (MISS) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST CONCURRENTLY WITH 640 NON-HORIZONTAL DRILLING AND SPACING UNIT FOR MISS) 1-30-2020





