

API NUMBER: 121 24864 B

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/27/2023

Expiration Date: 07/27/2024

Horizontal Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 34 Township: 8N Range: 17E County: PITTSBURG

SPOT LOCATION: ☐ SW ☐ NW ☐ NW ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 2275 325

Lease Name: IRENE Well No: 1-34/3H Well will be 325 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING USG LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING USG LLC  
1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

DAVID PRYOR & SAMANTHA PRYOR  
5676 LICK CREEK RD  
QUINTON OK 74561

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7400
2	WOODFORD	319WDFD	7762

Spacing Orders: 669477  
703814  
729850

Location Exception Orders: 729851

Increased Density Orders: 699620  
724494

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 16070 Ground Elevation: 689

Surface Casing: 169 IP

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**HORIZONTAL HOLE 1**

Section: 3 Township: 7N Range: 17E Meridian: IM Total Length: 7552  
County: PITTSBURG Measured Total Depth: 16070  
Spot Location of End Point: SW SE SW SW True Vertical Depth: 7857  
Feet From: SOUTH 1/4 Section Line: 61 End Point Location from  
Feet From: WEST 1/4 Section Line: 858 Lease, Unit, or Property Line: 61

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 699620	<p>10/7/2019 - GB6 - 3-7N-17E X669477 WDFD 1 WELL TRINITY OPERATING (USG), LLC 7/24/2019</p>
INCREASED DENSITY - 724494 (201902329)	<p>01/26/2023 - GB6 - 34-8N-17E X703814 WDFD 3 WELLS TRINITY OPERATING (USG), LLC 03/28/2022</p>
LOCATION EXCEPTION - 729851 (2019-002331)	<p>01/26/2023 - GB6 - 3-7N-17E, 34-8N-17E X669477 WDFD 3-7N-17E X703814 MSSP, WDFD 34-8N-17E SHL 2275' FSL 325' FWL 34-8N-17E FIRST PERF MSSP (34-8N-17E) 7984'MD 2434' FNL 716' FWL LAST PERF MSSP (34-8N-17E) 8045'MD 2492' FNL 715' FWL COMPL. INT. WDFD (34-8N-17E) 8046'MD 2493' FNL 715' FWL TO 10845'MD 0' FSL 810' FWL COMPL. INT. WDFD (3-7N-17E) 10845'MD 0' FNL 810' FWL TO 15860'MD 271' FSL 848' FWL TRINITY OPERATING (USG), LLC 11/15/2022</p>
SPACING - 669477	<p>01/26/2023 - GB6 - (640)(HOR) 3-7N-17E EST WDFD, OTHERS COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)</p>
SPACING - 703814 (2019-002194)	<p>01/26/2023 - GB6 - (640)(HOR) 34-8N-17E EXT 685305 WDFD, OTHER EXT 676459 MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)</p>
SPACING - 729850 (2019-002330)	<p>01/26/2023 - GB6 - 3-7N-17E &amp; 34-8N-17E EST MULTIUNIT HORIZONTAL WELL X669477 WDFD 3-7N-17E X703814 MSSP, WDFD 34-8N-17E (MSSP IS ADJACENT COMMON SOURCES OF SUPPLY TO WDFD.) 36.3255% 34-8N-17E 63.6745% 3-7N-17E TRINITY OPERATING (USG), LLC 11/15/2022</p>