API NUMBER: 087 22407

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/27/2023
Expiration Date: 07/27/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 17 Township: 9N Range: 4W County: MCCLAIN

SPOT LOCATION: NE SE SE SE FEET FROM QUARTER: FROM **SOUTH** FROM **EAST**
SECTION LINES: **403** **327**

Lease Name: **BANSHEE 2029** **Well No:** **3H** **Well will be** **327** **feet from nearest unit or lease boundary.**

Operator Name: **EOG RESOURCES INC** Telephone: 4052463248 OTC/OCC Number: 16231 0

EOG RESOURCES INC
14701 BOGERT PARKWAY
OKLAHOMA CITY, OK 73134-2646

LARRY & CAROL STANFORD TRUSTEES
LARRY & CAROL STANFORD LIVING TRUST
6447 WEST MAYA WAY
PHOENIX AZ 85083-7502

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9110
2	WOODFORD	319WDFD	9180
3	HUNTON	269HNTN	9320

Spacing Orders: 684526, 684525, 730659
Location Exception Orders: 730662
Increased Density Orders: 730664, 730665

Pending CD Numbers: No Pending
Working interest owners' notified: ***
Special Orders: No Special

Total Depth: 21000 Ground Elevation: 1274 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 960

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 717427
F. Haul to Commercial soil farming facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 141 Order No: 665063
H. (Other)	SEE MEMO
G. Haul to recycling/re-use facility	Sec. 36 Twn. 5N Rng. 11W Cnty. 15 Order No: 728810

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 29	Township: 9N	Range: 4W	Meridian: IM	Total Length:	10500
	County: MCCLAIN			Measured Total Depth:	21000
	Spot Location of End Point: SE SW SW SE			True Vertical Depth:	9340
	Feet From: **SOUTH**	1/4 Section Line: 50		End Point Location from Lease,Unit, or Property Line:	50
	Feet From: **EAST**	1/4 Section Line: 2275			

NOTES:

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Category	Description
DEEP SURFACE CASING	[1/26/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/26/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 730664	[1/27/2023 - G56] - 20-9N-4W X684526 WDFD 3 WELLS EOG RESOURCES 12/14/2022
INCREASED DENSITY - 730665	[1/27/2023 - G56] - 29-9N-4W X684525 WDFD 3 WELLS EOG RESOURCES 12/14/2022
LOCATION EXCEPTION - 730662	[1/27/2023 - G56] - (I.O.) 20 & 29-9N-4W X684526 MSSP, WDFD, HNTN 20-9N-4W X684525 MSSP, WDFD, HNTN 29-9N-4W COMPL INT (20-9N-4W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (29-9N-4W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL EOG RESOURCES, INC 12/14/2022
MEMO	[1/26/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - POND CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 684525	[1/27/2023 - G56] - (640)(HOR) 29-9N-4W VAC 138745 MISS, HNTN EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 684526	[1/27/2023 - G56] - (640)(HOR) 20-9N-4W VAC 138745 MISS, HNTN EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 730659	[1/27/2023 - G56] - (I.O.) 20 & 29-9N-4W EST MULTIUNIT HORIZONTAL WELL X684526 MSSP, WDFD, HNTN 20-9N-4W X684525 MSSP, WDFD, HNTN 29-9N-4W (MSSP, HNTN ARE ADJACENT CSS TO WDFD) 50% 20-9N-4W 50% 29-9N-4W NO OP NAMED 12/14/2022

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