API NUMBER: 073 26482

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/14/2019
Expiration Date: 09/14/2020

Well will be 190 feet from nearest unit or lease boundary.

20944 0

OTC/OCC Number:

Horizontal Hole

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION:	Sec: 01 Twp: 15N	Rge: 8W	Count	y: KINO	SFISHER			
SPOT LOCATION:	NE NE NE	NE FEET	T FROM QUARTER:	FROM	NORTH	FROM	EAST	
		SECT	TION LINES:		240		190	
Lease Name: I	FRANKLIN FIU 1508		w	ell No:	2H-1X			
Operator Name:	NEWFIELD EXPLORATI	ON MID-CON IN	IC		Teleph	none:	2812105100; 9188	781

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY SQUARE PL STE 100

THE WOODLANDS, TX 77380-2764

PAUL E. ELLIS 2309 EL CAMINO ST.

PONCA CITY OK 74604

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Dep	th
1	MISSISSIPPIAN (LESS CHESTER)	8274	6			
2	WOODFORD	8803	7			
3			8			
4			9			
5			10			
Spacing Orders:	641015	Location Exception Orders:	688770		Increased Density Orders:	686959
	688769		688771			686960

Pending CD Numbers: Special Orders:

Total Depth: 18740 Ground Elevation: 1090 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

**Liner not required for Category: C**Pit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36277
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

Approved Method for disposal of Drilling Fluids:

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILLS

## **HORIZONTAL HOLE 1**

Sec 12 Twp 15N Rge 8W County KINGFISHER

Spot Location of End Point: SW SW SE SE
Feet From: SOUTH 1/4 Section Line: 85
Feet From: EAST 1/4 Section Line: 1183

Depth of Deviation: 7666 Radius of Turn: 477 Direction: 185

Total Length: 10325

Measured Total Depth: 18740

True Vertical Depth: 8803

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 2/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 688771 3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W

X165:10-3-28(C)(2)(B) MSNLC (FRANKLIN 1508 2H-1X) \*\* MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

NEWFIELD EXLOR. MID-CONT. INC.

12-21-2018

\*\* S/B FRANKLIN FIU 1508 2H-1X; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER

ATTORNEY FOR OPERATOR

HYDRAULIC FRACTURING 2/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

INCREASED DENSITY - 686959 3/14/2019 - G75 - 1-15N-8W

X641015 MSNLC

6 WELLS

NEWFIELD EXLOR. MID-CONT. INC.

11-20-2018

INCREASED DENSITY - 686960 3/14/2019 - G75 - 12-15N-8W

X641015 MSNLC

6 WELLS

NEWFIELD EXLOR. MID-CONT. INC.

11-20-2018

INTERMEDIATE CASING 2/6/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 688770 3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W

X641015 MSNLC, WDFD

COMPL. INT. (1-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL. INT. (12-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL

NEWFIELD EXLOR. MID-CONT. INC.

12-21-2018

MEMO 2/6/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN CREEK);

WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS; WBM & CUTTINGS TO BE SOIL

-FARMED; OBM CUTTINGS TO R360 (ORDER # 587498); PIT 2 - OBM TO VENDOR

SPACING - 641015 3/14/2019 - G75 - (640)(HOR) 1 & 12-15N-8W

EST MSNLC EXT 637023 WDFD

COMPL. INT. (MSNLC) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP. ORDER # 246203 MSSLM, MSSSD 1-15N-8W & ORDER # 567318 MSSLM 12-15N-

8W)

SPACING - 688769 3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W

EST MULTIUNIT HORÍZONTAL WELL

X641015 MSNLC, WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 1-15N-8W 50% 12-15N-8W

NEWFIELD EXLOR. MID-CONT. INC.

12-21-2018

