API NUMBER: 073 26485

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/14/2019
Expiration Date: 09/14/2020

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	01	Twp:	15N	Rge:	8W	County:	KINGFISHER
		$\neg \vdash$	$\neg \neg$	$\overline{}$		\neg		

SPOT LOCATION: NE NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 235 1140

Lease Name: FRANKLIN FIU 1508 Well No: 5H-1X Well will be 235 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

Name:

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY SQUARE PL STE 100

THE WOODLANDS, TX 77380-2764

PAUL E. ELLIS

2309 EL CAMINO ST.

PONCA CITY OK 74604

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	N	lame	Dept	th
1	MISSISSIPPIAN (LESS CHESTER)	8342	6			
2	WOODFORD	8871	7			
3			8			
4			9			
5			10			
Spacing Orders:	641015	_ocation Exception Orders:	688764		Increased Density Orders:	686959
	688763		688771			686960

Pending CD Numbers: Special Orders:

Total Depth: 18830 Ground Elevation: 1101 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36228

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec 12 Twp 15N Rge 8W County KINGFISHER

Spot Location of End Point: SE SW SE SW Feet From: SOUTH 1/4 Section Line: 85

Feet From: WEST 1/4 Section Line: 1867

Depth of Deviation: 7752
Radius of Turn: 477
Direction: 175

Total Length: 10329

Measured Total Depth: 18830

True Vertical Depth: 8871

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 2/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 688771 3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W

X165:10-3-28(C)(2)(B) MSNLC (FRANKLIN FED 1508 5H-1X) ** MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

NEWFIELD EXLOR. MID-CONT. INC.

12-21-2018

** S/B FRANKLIN FIU 1508 5H-1X; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER

ATTORNEY FOR OPERATOR

HYDRAULIC FRACTURING 2/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

INCREASED DENSITY - 686959 3/14/2019 - G75 - 1-15N-8W

X641015 MSNLC

6 WELLS

NEWFIELD EXLOR. MID-CONT. INC.

11-20-2018

INCREASED DENSITY - 686960 3/14/2019 - G75 - 12-15N-8W

X641015 MSNLC

6 WELLS

NEWFIELD EXLOR. MID-CONT. INC.

11-20-2018

INTERMEDIATE CASING 2/6/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 688764 3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W

X641015 MSNLC, WDFD

COMPL. INT. (1-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL. INT. (12-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL

NEWFIELD EXLOR. MID-CONT. INC.

12-21-2018

MEMO 2/6/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN CREEK);

WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS; WBM & CUTTINGS TO BE SOIL

-FARMED; OBM CUTTINGS TO R360 (ORDER # 587498); PIT 2 - OBM TO VENDOR

SPACING - 641015 3/14/2019 - G75 - (640)(HOR) 1 & 12-15N-8W

EST MSNLC EXT 637023 WDFD

COMPL. INT. (MSNLC) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP. ORDER # 246203 MSSLM, MSSSD 1-15N-8W & ORDER # 567318 MSSLM 12-15N-

8W)

SPACING - 688763 3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W

EST MULTIUNIT HORÍZONTAL WELL

X641015 MSNLC, WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 1-15N-8W 50% 12-15N-8W

NEWFIELD EXLOR. MID-CONT. INC.

12-21-2018

