PI NUMBER: 073 26486 rizontal Hole Oil & Gas	OIL & GAS C P. OKLAHOM	PRPORATION COMMISSIO ONSERVATION DIVISION O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)			
	PE	RMIT TO DRILL			
	Country KINOFICI				
WELL LOCATION: Sec: 33 Twp: 19N Rge: 7W					
SPOT LOCATION: NE NW NE NW	SECTION LINES:				
Lease Name: HENNESSEY UNIT 1907	Well No: 5UI	1877 MH-33	Well will be 230 feet from nea	rest unit or lease boundary.	
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 4054788770; 4054264			
CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD		BUTLER F	AMILY TRUST		
		6198 N. 2840 ROAD			
OKLAHOMA CITY, OK	73114-7800	HENNESS	SEY OK	73742	
2 3 4 5		7 8 9 10			
Spacing Orders: 61811	Location Exception Orde	ers:	Increased Density Orders		
Pending CD Numbers:			Special Orders:		
Total Depth: 13020 Ground Elevation: 11	50 Surface Cas	ing: 490	Depth to base of Treatable Wa	ater-Bearing FM: 240	
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No	Surface Wate	er used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for c	lisposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means S	teel Pits				
Type of Mud System: WATER BASED			lication (REQUIRES PERMIT)	PERMIT NO: 19-3622	
Chlorides Max: 5000 Average: 3000		H. SEE MEMO			
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	se of pit? Y				
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec	33	Twp	19N	Rge	7W	С	ounty	KINGFISHER
Spot I	Locatior	of En	d Poin	t: S\	N SE	Ξ	SE	SW
Feet I	From:	SOL	JTH	1/4 Se	ction Li	ne:	1	
Feet I	From:	WES	ST	1/4 Se	ction Li	ne:	21	80
Depth of Deviation: 6858								
Radius of Turn: 672								
Direction: 175								
Total Length: 5105								
Measured Total Depth: 13020								
True Vertical Depth: 7458								
End Point Location from Lease,								
Unit, or Property Line: 0								

Notes:	
Category	Description
HYDRAULIC FRACTURING	2/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	2/5/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 61811	3/14/2019 - GB1 - (UNIT) E2 & E2 W2 33-19N-7W EST HENNESSEY UNIT FOR MSSSD, OTHERS

