PI NUMBER: 07 prizontal Hole ulti Unit	73 26483 Oil & Gas	OKLAHOMA		N DIVISION 152-2000	Approval Date: Expiration Date:	03/14/2019 09/14/2020
		PEF	RMIT TO DRIL	L		
WELL LOCATION: S		8W County: KINGFISHE FEET FROM QUARTER: FROM NOR SECTION LINES: 240				
Lease Name: FR		Well No: 3H-1	x	Well will	be 210 feet from neare	st unit or lease boundary.
Operator Name:	NEWFIELD EXPLORATION MID-	CON INC T	elephone: 281210	J5100; 9188781	OTC/OCC Number:	20944 0
	EXPLORATION MID-COM AY SQUARE PL STE 100 LANDS, TX			PAUL E. ELLIS 2309 EL CAMINO S PONCA CITY	-	4604
Nan		Depth		Name	Dept	n
	SISSIPPIAN (LESS CHESTER) ODFORD	8294 8823	6 7 8 9 10			
opacing orders.	11015 88767	Location Exception Order	s: 688768 688771		Increased Density Orders:	686959 686960
Pending CD Numbers	:				Special Orders:	
Total Depth: 1876	5 Ground Elevation:	1090 Surface Casi	ng: 1500	De	epth to base of Treatable Wate	r-Bearing FM: 290
Under Federal Juri	sdiction: No	Fresh Water Supp	ly Well Drilled: No	0	Surface Water u	sed to Drill: No
		s Stool Dits	Approv	ed Method for disposal of D	Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N			E. Hau	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36227 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. SEE MEMO		
	in a Hydrologically Sensitive Area					
Category of Pit: Liner not required for Pit Location is BE Pit Location Formation	or Category: C D AQUIFER					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: CEDAR HILLS

HORIZONTAL HOLE 1

Sec 12 Twp 15N Rge 8W Cour	nty KINGFISHER					
Spot Location of End Point: SW SE SW SE						
Feet From: SOUTH 1/4 Section Line:	85					
Feet From: EAST 1/4 Section Line:	1927					
Depth of Deviation: 7689						
Radius of Turn: 477						
Direction: 195						
Total Length: 10327						
Measured Total Depth: 18765						
True Vertical Depth: 8823						
End Point Location from Lease,						
Unit, or Property Line: 85						
Notes:						
Category	Description					
DEEP SURFACE CASING	2/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING					
EXCEPTION TO RULE - 688771	3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W X165:10-3-28(C)(2)(B) MSNLC (FRANKLIN 1508 3H-1X) ** MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL NEWFIELD EXLOR. MID-CONT. INC. 12-21-2018					
	** S/B FRANKLIN FIU 1508 3H-1X; TO BE CORRECTED AT HEARING FOR FINAL ORDER PER ATTORNEY FOR OPERATOR					
HYDRAULIC FRACTURING	2/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:					
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;					
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG					

073 26483 FRANKLIN FIU 1508 3H-1X

Category	Description
INCREASED DENSITY - 686959	3/14/2019 - G75 - 1-15N-8W X641015 MSNLC 6 WELLS NEWFIELD EXLOR. MID-CONT. INC. 11-20-2018
INCREASED DENSITY - 686960	3/14/2019 - G75 - 12-15N-8W X641015 MSNLC 6 WELLS NEWFIELD EXLOR. MID-CONT. INC. 11-20-2018
INTERMEDIATE CASING	2/6/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 688768	3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W X641015 MSNLC, WDFD COMPL. INT. (1-15N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (12-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NEWFIELD EXLOR. MID-CONT. INC. 12-21-2018
MEMO	2/6/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN CREEK); WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS; WBM & CUTTINGS TO BE SOIL -FARMED; OBM CUTTINGS TO R360 (ORDER # 587498); PIT 2 - OBM TO VENDOR
SPACING - 641015	3/14/2019 - G75 - (640)(HOR) 1 & 12-15N-8W EST MSNLC EXT 637023 WDFD COMPL. INT. (MSNLC) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER # 246203 MSSLM, MSSSD 1-15N-8W & ORDER # 567318 MSSLM 12-15N- 8W)
SPACING - 688767	3/14/2019 - G75 - (I.O.) 1 & 12-15N-8W EST MULTIUNIT HORIZONTAL WELL X641015 MSNLC, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC) 50% 1-15N-8W 50% 12-15N-8W NEWFIELD EXLOR. MID-CONT. INC. 12-21-2018

