

API NUMBER: 017 25710

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/28/2021
Expiration Date: 03/28/2023

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 05 Township: 11N Range: 6W County: CANADIAN

SPOT LOCATION: ☐ SW ☐ NW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 375 2450

Lease Name: GEORGE FOLK 5-8-11N-6W Well No: 3MHX Well will be 375 feet from nearest unit or lease boundary.

Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 7136508509 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC
1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

ASHCRAFT GROUP, LLC - GAYLENE ASHCRAFT
PO BOX 720228
OKLAHOMA CITY OK 73172

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPI	351MISS	8860

Spacing Orders: 660551

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202101806
202101808
202101809
202101810

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 21000

Ground Elevation: 1321

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 480

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37733

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

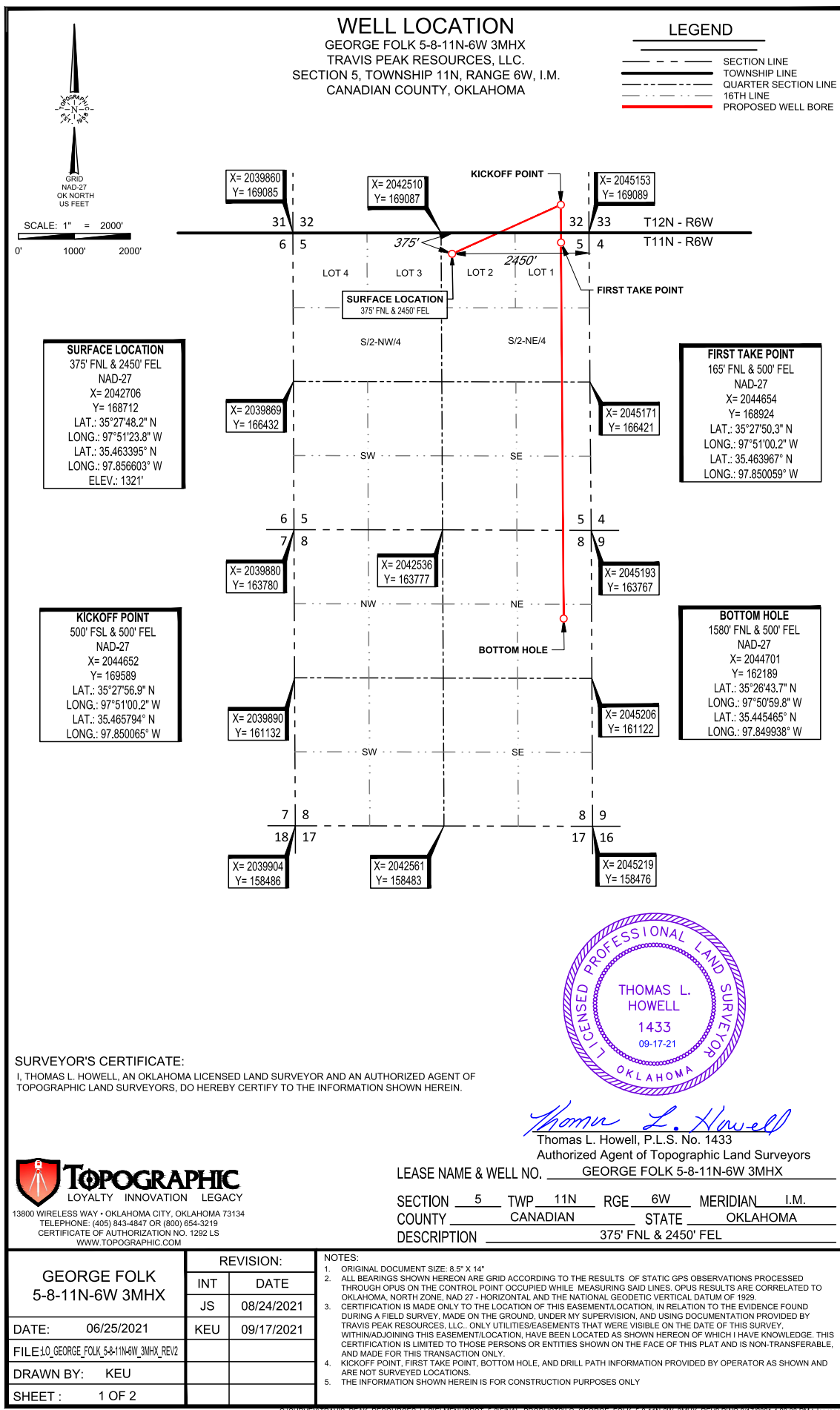
Section: 8	Township: 11N	Range: 6W	Meridian: IM	Total Length: 7500
County: CANADIAN				Measured Total Depth: 21000
Spot Location of End Point: NW	NE	SE	NE	True Vertical Depth: 9250
Feet From: NORTH	1/4 Section Line: 1580		End Point Location from	
Feet From: EAST	1/4 Section Line: 500		Lease, Unit, or Property Line: 500	

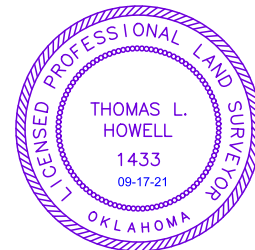
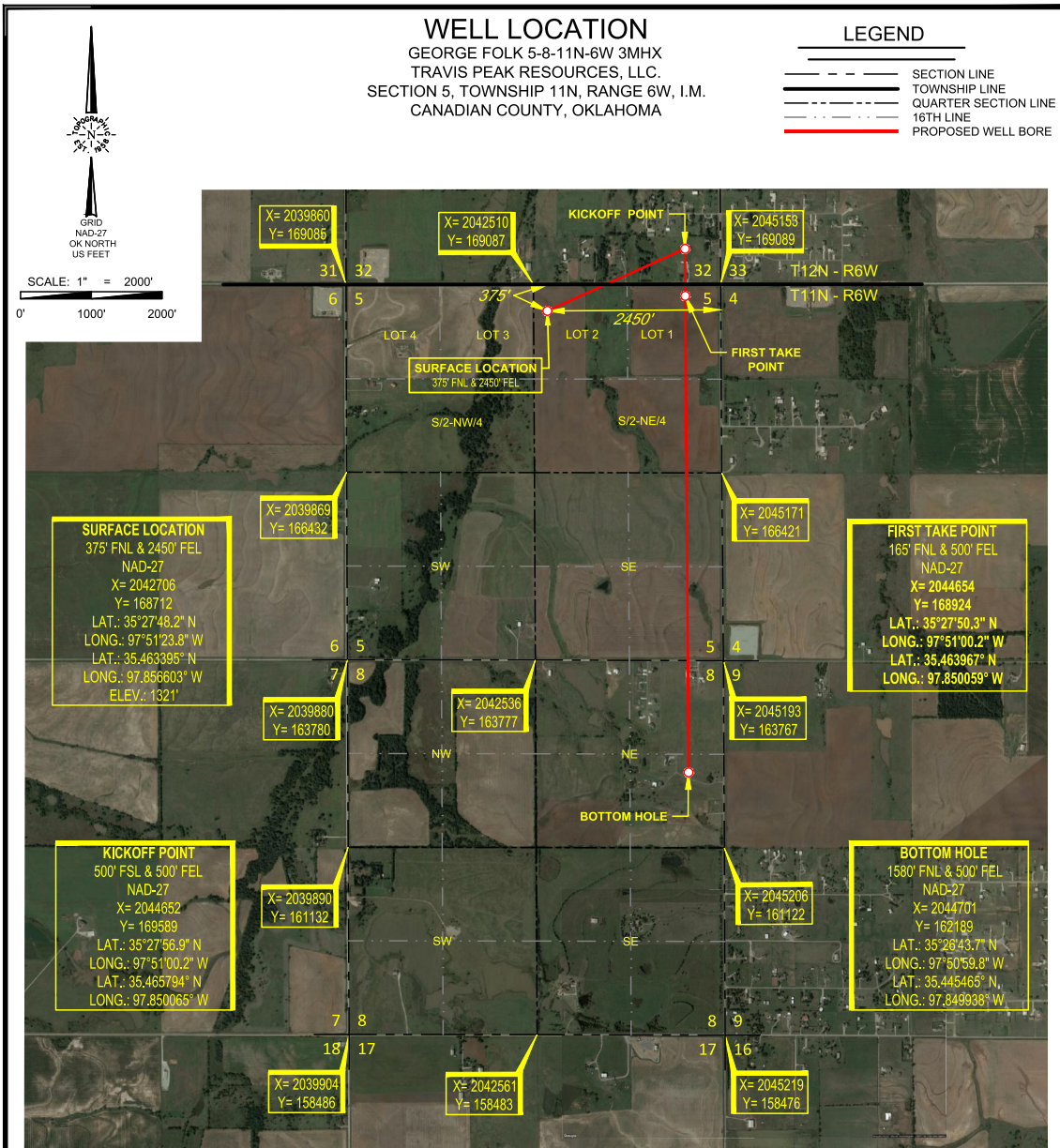
NOTES:

Category	Description
DEEP SURFACE CASING	[9/21/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[9/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[9/21/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - PURCELL CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101806	<p>[9/28/2021 - GB1] - (I.O.) 5 & 8-11N-6W EST MULTIUNIT HORIZONTAL WELL X660551 MISS 50% 5-11N-6W 50% 8-11N-6W NO OP NAMED REC 9/21/21 (MOORE)</p>
PENDING CD - 202101808	<p>[9/28/2021 - GB1] - (I.O.) 5 & 8-11N-6W X660551 MISS COMPL INT (5-11N-6W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (8-11N-6W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP NAMED REC 9/21/21 (MOORE)</p>
PENDING CD - 202101809	<p>[9/28/2021 - GB1] - 5-11N-6W X660551 MISS 2 WELLS NO OP NAMED REC 9/21/21 (MOORE)</p>
PENDING CD - 202101810	<p>[9/28/2021 - GB1] - 8-11N-6W X660551 MISS 2 WELLS NO OP NAMED REC 9/21/21 (MOORE)</p>
SPACING - 660551	<p>[9/28/2021 - GB1] - 640)(HOR) 5 & 8-11N-6W EST MISS, OTHERS COMPL INT NCT 660' FB (COEXIST SP # 137305/138572 MISS 5-11N-6W, SP #151088 MISS 8-11N-6W)</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25710 GEORGE FOLK 5-8-11N-6W 3MHX





SURVEYOR'S CERTIFICATE:
 I, THOMAS L. HOWELL, AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY TO THE INFORMATION SHOWN HEREIN.

Thomas L. Howell
 Thomas L. Howell, P.L.S. No. 1433
 Authorized Agent of Topographic Land Surveyors

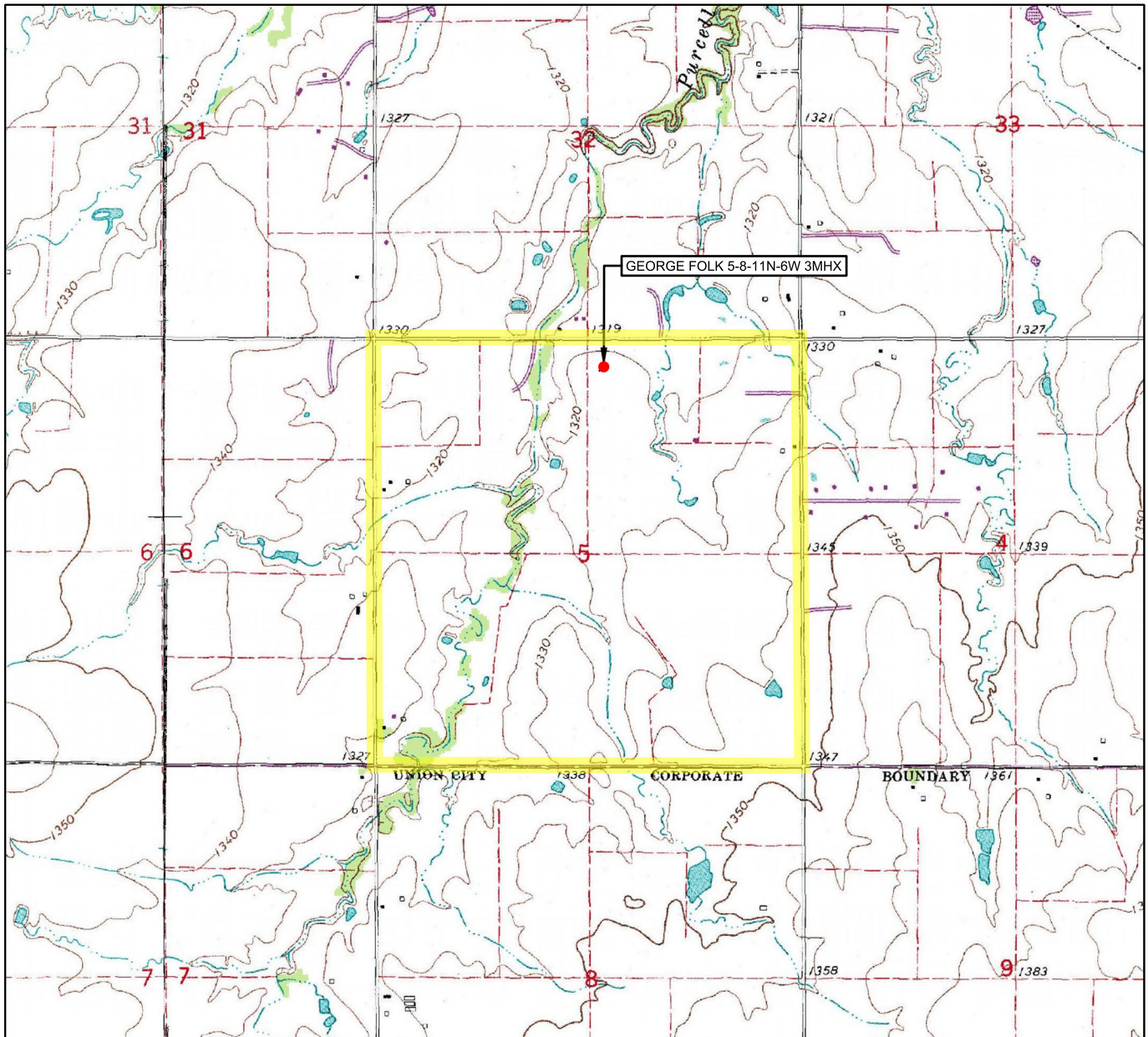


LEASE NAME & WELL NO. GEORGE FOLK 5-8-11N-6W 3MHX

SECTION 5 TWP 11N RGE 6W MERIDIAN I.M.
 COUNTY CANADIAN STATE OKLAHOMA
 DESCRIPTION 375' FNL & 2450' FEL

GEORGE FOLK 5-8-11N-6W 3MHX		REVISION:		NOTES:
		INT	DATE	
DATE: 06/25/2021	KEU	09/17/2021		1. ORIGINAL DOCUMENT SIZE: 8.5" X 14" 2. ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING SAID LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA, NORTH ZONE, NAD 27 - HORIZONTAL AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929. 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY TRAVIS PEAK RESOURCES, LLC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY. 4. KICKOFF POINT, FIRST TAKE POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION PROVIDED BY OPERATOR AS SHOWN AND ARE NOT SURVEYED LOCATIONS. 5. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY
FILE: I_O_GEORGE_FOLK_5-8-11N-6W_3MHX_REV2				
DRAWN BY: KEU				
SHEET: 2 OF 2				

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. GEORGE FOLK 5-8-11N-6W 3MHX

SECTION 5 TWP 11N RGE 6W MERIDIAN I.M.

COUNTY CANADIAN STATE OKLAHOMA

DESCRIPTION 375' FNL & 2450' FEL

ELEVATION 1321'



SCALE: 1" = 2000'
0' 1000' 2000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TRAVIS PEAK RESOURCES, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

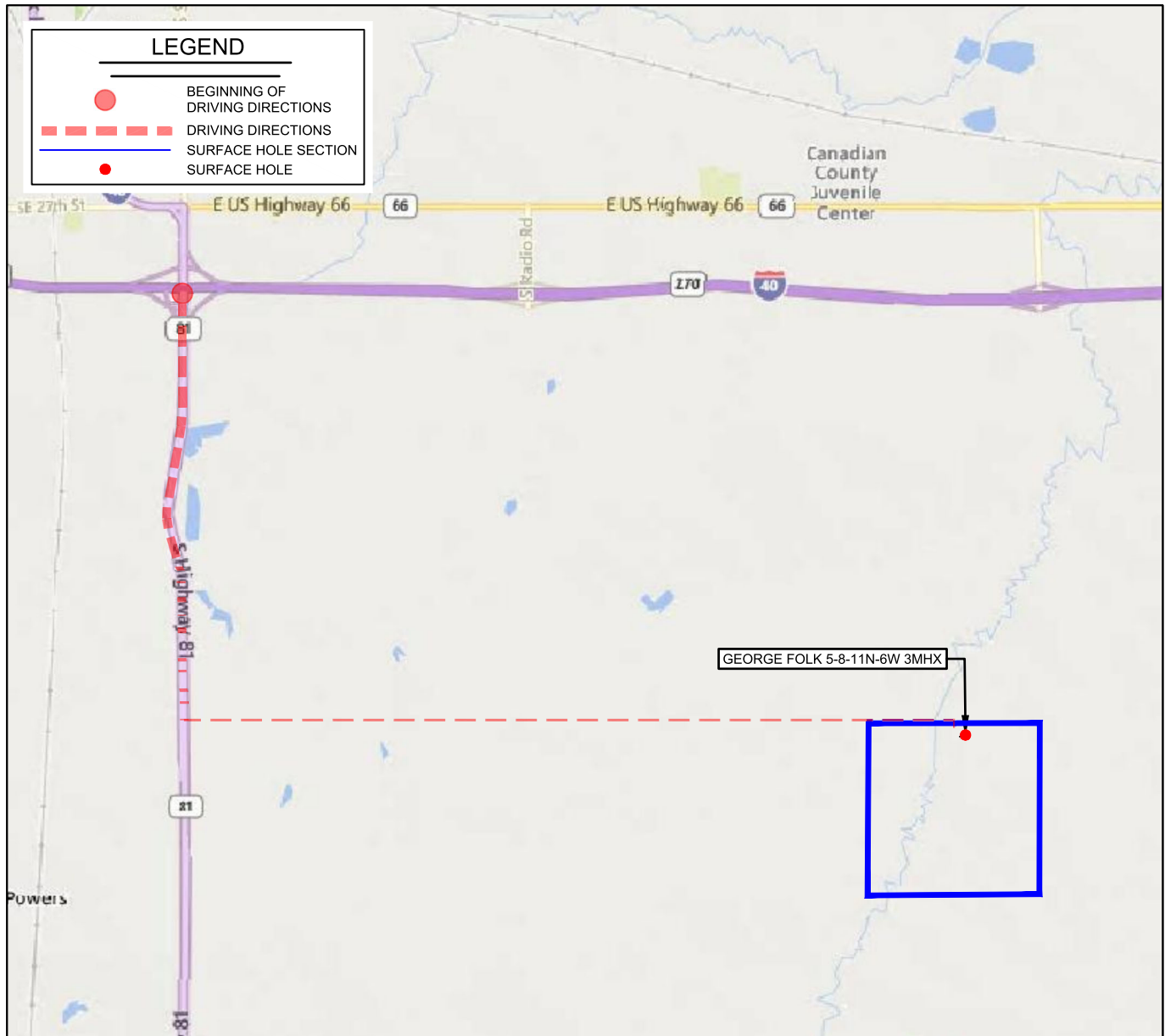
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
TELEPHONE: (405) 843-4847 OR (800) 654-3219
CERTIFICATE OF AUTHORIZATION NO. 1292 LS
WWW.TOPOGRAPHIC.COM

VICINITY MAP



LEASE NAME & WELL NO. GEORGE FOLK 5-8-11N-6W 3MHX

SECTION 5 TWP 11N RGE 6W MERIDIAN I.M.

COUNTY CANADIAN STATE OKLAHOMA

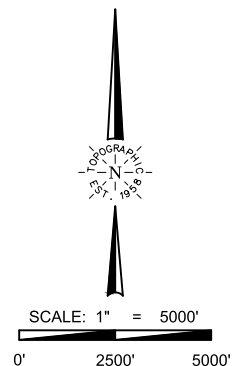
DESCRIPTION 375' FNL & 2450' FEL

DISTANCE & DIRECTION

FROM THE INTERSECTION OF I-40 & OK-81 GO ± 2.5 MI. SOUTH ON
OK-81, THEN ± 4.5 MI. EAST ON RENO E. TO THE NORTH QUARTER
CORNER OF SECTION 5-T11N-R6W.

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