

API NUMBER: 051 24865

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/28/2021

Expiration Date: 03/28/2023

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 35 Township: 5N Range: 6W County: GRADY

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2568 327

Lease Name: LEMIEUX 0506 BIA

Well No: 2-26-23WXH

Well will be 327 feet from nearest unit or lease boundary.

Operator Name: MARATHON OIL COMPANY

Telephone: 8666622378

OTC/OCC Number: 1363 0

MARATHON OIL COMPANY
5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

BRANDON TYE. LLC
P.O. BOX 547
ALEX OK 73002

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	14182
2	WOODFORD	319WDFD	14532

Spacing Orders: 447764
655989
466477
656282

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202101673
202101672
202101667
202101669

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 25207

Ground Elevation: 1058

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 330

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)		PERMIT NO: 21-37802
H. (Other)	SEE MEMO	
G. Haul to recycling/re-use facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 702000	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 1 INFORMATION**Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**PIT 2 INFORMATION****Type of Pit System:** CLOSED Closed System Means Steel Pits**Type of Mud System:** OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.**Category of Pit:** C**Liner not required for Category:** C**Pit Location is:** ALLUVIAL**Pit Location Formation:** ALLUVIUM**MULTI UNIT HOLE 1**

Section: 23 Township: 5N Range: 6W Meridian: 1M

Total Length: 7389

County: GRADY

Measured Total Depth: 25207

Spot Location of End Point: NE NW NW SE

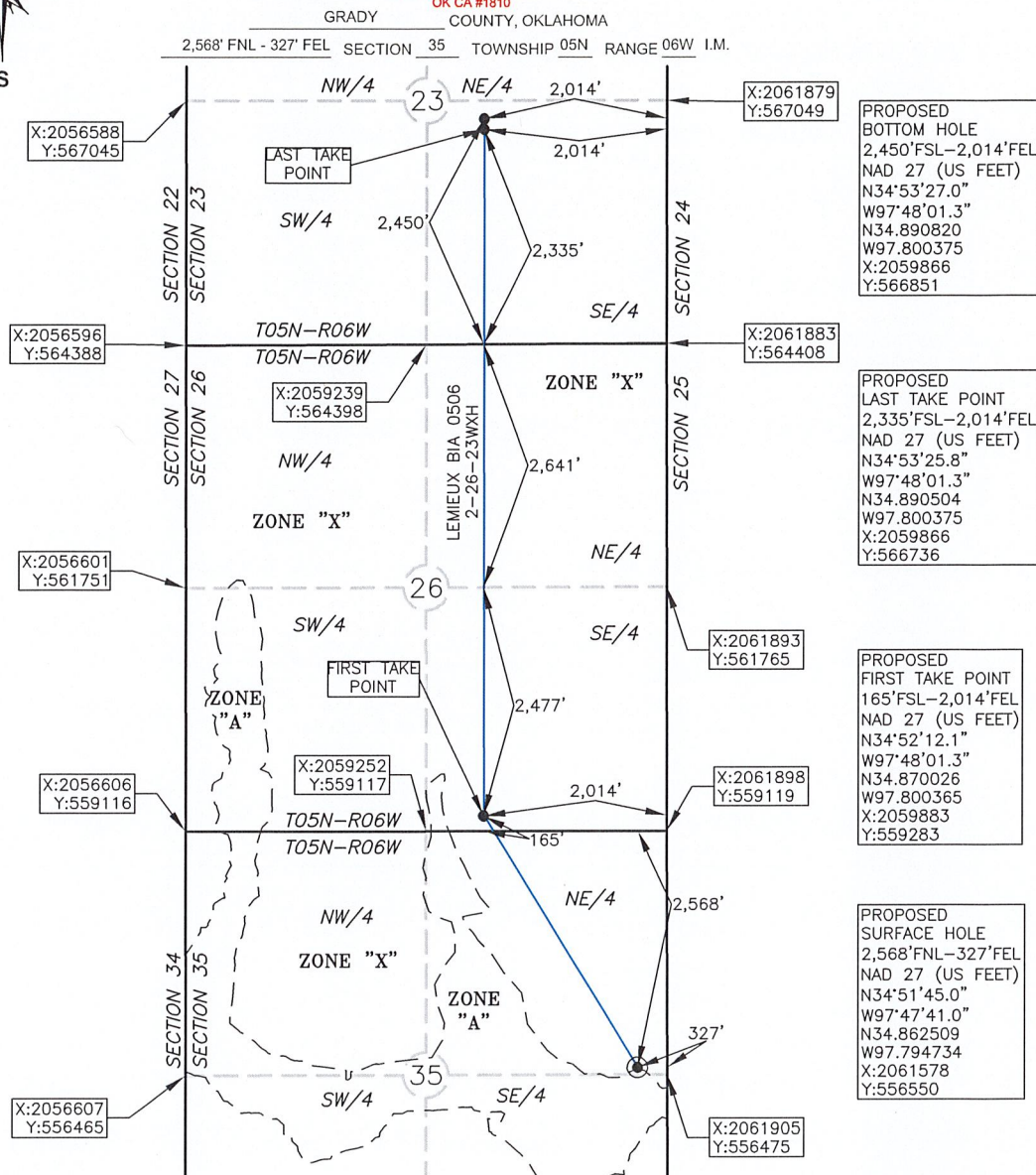
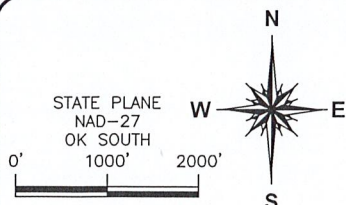
True Vertical Depth: 15001

Feet From: **SOUTH** 1/4 Section Line: 2450End Point Location from
Lease, Unit, or Property Line: 2014Feet From: **EAST** 1/4 Section Line: 2014**NOTES:**

Category	Description
DEEP SURFACE CASING	[9/20/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[9/20/2021 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - EAST ROARING CREEK AND ROARING CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202101667	[9/27/2021 - GB6] - (I.O.) 23-5N-6W X447764 WDFD 3 WELLS NO OPER. NAMED REC. 09/13/2021 (MILLER)
PENDING CD – 202101669	[9/27/2021 - GB6] - (I.O.) 26-5N-6W X466477 WDFD 3 WELLS NO OPER. NAMED 09/13/2021 (MILLER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD – 202101672	[9/27/2021 - GB6] - (I.O.) 23 & 26 -5N-6W EST MULTIUNIT HORIZONTAL WELL X655989 MSSP 23-5N-6W X447764 WDFD 23-5N-6W X656282 MSSP 26-5N-6W X466477 WDFD 26-5N-6W (MSSP ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 33% 23-5N-6W 67% 26-5N-6W NO OPER. NAMED REC. 09/13/2021 (MILLER)
PENDING CD – 202101673	[9/27/2021 - GB6] - (I.O.) 23 & 26 -5N-6W X655989 MSSP 23-5N-6W X447764 WDFD 23-5N-6W X656282 MSSP 26-5N-6W X466477 WDFD 26-5N-6W COMPL. INT. (26-5N-6W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL. INT. (23-5N-6W) NCT 0' FSL, NCT 660' FNL, NCT 1320' FEL NO OPER. NAMED REC. 09/13/2021 (MILLER)
SPACING – 447764	[9/27/2021 - GB6] - (640) 23-5N-6W VAC OTHERS EXT WDFD, OTHERS
SPACING – 466477	[9/27/2021 - GB6] - (640) 26-5N-6W VAC OTHER EXT OTHER EXT 421185 WDFD, OTHERS
SPACING – 655989	[9/27/2021 - GB6] - (640)(HOR) 23-5N-6W VAC 632975 SCMR 23-5N-6W EST MSSP COMPL. INT. NCT 660' FB (COEXIST SP. ORDER# 379616 SCMR)
SPACING – 656282	[9/27/2021 - GB6] - (640)(HOR) 26-5N-6W EST MSSP COMP. INT. NCT 660' FB (COEXIST SP. ORDER# 112036 SCMR)
WATERSHED STRUCTURE	[9/20/2021 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING



OPERATOR: MARATHON OIL COMPANY

LEASE NAME: LEMIEUX 0506 BIA

WELL NO.: 2-26-23WXH

TOPOGRAPHY & VEGETATION: OPEN FIELD W/BUSH AND CREEK TO SOUTH

GOOD DRILL SITE? YES

REFERENCE STAKES OR ALTERNATE LOCATION
STAKES SET NONE

BEST ACCESS TO LOCATION: ON AN EXISTING ACCESS ROAD, HEAD EAST APPROX. 350 FEET FROM COUNTY ROAD 2920

DISTANCE AND DIRECTION
FROM HWY JCT OR TOWN BEGINNING AT THE INTERSECTION OF COX CITY RD AND COUNTY ROAD 2920, APPROX. 10 MI. EAST OF RUSH SPRINGS.

THENCE NORTH ON COUNTY ROAD 2920 APPROX. 6.1 MI., THE ACCESS ROAD WILL BE ON THE WEST SIDE OF THE ROAD.

DATUM: NAD 27

LAT: 34° 51' 45.0" N

LONG: 97° 47' 41.0" W

LAT: 34.862509° N

LONG: 97.794734° W

STATE PLANE
COORDINATES: (US FEET)

ZONE: OK SOUTH

X: 2061578

Y: 556550

This information was
gathered with a GPS receiver
with ±1 foot Horiz/Vert accuracy.

DATE OF DRAWING: 06/29/21

JOB NO.: 21002411

DATE STAKED: 06/11/21

CERTIFICATE:

I, JASON JUNG an Oklahoma Licensed Land
Surveyor and an authorized agent of Atwell, LLC, do
hereby certify to the information shown herein

Oklahoma Lic. No. 1810

ELEVATION:
1,058' GR. AT STAKE NAVD88
1,055' GR. AT STAKE NGVD29

