API NUMBER: 073 26644 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/10/2019 06/10/2021 Expiration Date:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec: 27	Twp: 17N	Rge: 7W	/ Count	y: KIN	GFISHER							
SPOT LOCATION:	SE SW	SE	SW	FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST					
				SECTION LINES:		240		1828					
Lease Name: BEVERLY 27-17-7				w	ell No:	знс			Well will be	240	feet from nearest	unit or leas	e boundary.
Operator Name:	CHESAPEA	KE OPERAT	ING LLC			Teleph	none:	4059357539; 4059358		OTC/	OCC Number:	17441	0

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY. OK 73154-0496 MARY J. PENNDORF REVOCABLE TRUST 12169 SOUTH EAST 172ND LANE **SUMMERFIELD** 34491

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name		Depth	
1	OSWEGO	6705	6				
2			7				
3			8				
4			9				
5			10				
Spacing Orders:	644145	Location Exception Orders:	701736		Increased Density Orders:	: 701735	
	641398		701738			701737	
	701734		704130				

Pending CD Numbers: Special Orders:

Total Depth: 17700 Depth to base of Treatable Water-Bearing FM: 220 Ground Elevation: 1069 Surface Casing: 1500

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

PIT 1 INFORMATION

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: BISON PERMIT NO: 19-37127

D. One time land application -- (REQUIRES PERMIT) H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

KINGFISHER Sec. 22 Twp 17N Rge 7W County

Spot Location of End Point: F2 NI\// NΙ\Λ/ NI\// Feet From: NORTH 1/4 Section Line: 330 Feet From: WEST 1/4 Section Line: 360

Depth of Deviation: 7015 Radius of Turn: 500 Direction: 350 Total Length: 9900

Measured Total Depth: 17700 True Vertical Depth: 6916 End Point Location from Lease. Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 12/3/2019 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

EXCEPTION TO RULE - 704130 (201904774) 12/10/2019 - GB1 - (I.O.) 27-17N-7W

X165:10-3-28 (C)(2)(B) OSWG (BEVERLY 27-17-7 3HC) MAY BE CLOSER THAN 600' TO MAE 1-27 AND JENNY 27-1

CHESAPEAKE OPERATING, LLC

10/23/2019

HYDRAULIC FRACTURING 12/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 701735 (201903993) 12/10/2019 - GB1 - 27-17N-7W

X644145 OSWG 1 WFII NO OP. NAMED 9/4/2019

INCREASED DENSITY - 701737 (201903995) 12/10/2019 - GB1 - 22-17N-7W

X641398 OSWG 1 WFII NO OP. NAMED

9/4/2019

LOCATION EXCEPTION - 701736

(201903994)

12/10/2019 - GB1 - (I.O.) 27-17N-7W

X644145 OSWG

COMPL. INT. NCT 0' FNL, NCT 330' FSL, NCT 330' FWL

NO OP. NAMED 7/19/2019

LOCATION EXCEPTION - 701738

(201903996)

12/10/2019 - GB1 - (I.O.) 22-17N-7W

X641398 OSWG

COMPL. INT. NCT 330' FNL, NCT 0' FSL, NCT 330' FWL

NO OP. NAMED

9/7/2019

SPACING - 641398 12/10/2019 - GB1 - (640)(HOR) 22-17N-7W

VAC 242914 OWSG, OTHER VAC 109727 OWSG NW4

VAC 40411/42259 OSWG N2 NE4

EST OSWG, OTHER COMPL INT NLT 660' FB

(COEXIST SP. ORDER #40411/42259 OWSG S2 NE4, N2 SE4, S2 SE4, & SP# 109727 OSWG N2

SW4, S2 SW4)

SPACING - 644145 12/10/2019 - GB1 - (640)(HOR) 27-17N-7W

VAC 40411/42259 OSWG S2 & N2 NW4

VAC OTHERS EST OSWG, OTHERS COMPL INT NLT 660' FB

(COEXIST SP # 40411/42259 S2 NW4, N2 NE4, S2 NE4)

SPACING - 701734 (201903992) 12/10/2019 - GB1 - (I.O.) 27 & 22-17N-7W

EST MULTIUNIT HÖRIZONTAL WELL

X644145 OSWG 27-17N-7W X641398 OSWG 22-17N-7W

50% 27-17N-7W 50% 22-17N-7W

CHESAPEAKE OPERATING, LLC

9/4/2019

