

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 011 22082 A

Approval Date: 11/24/2020  
Expiration Date: 05/24/2022

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 16 Township: 13N Range: 12W County: BLAINE

SPOT LOCATION: S2 S2 SE NE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 200 1980

Lease Name: J D Well No: 1-16 Well will be 200 feet from nearest unit or lease boundary.  
Operator Name: SANGUINE GAS EXPLORATION LLC Telephone: 9184964794 OTC/OCC Number: 21381 0

SANGUINE GAS EXPLORATION LLC  
110 W 7TH ST STE 2799  
TULSA, OK 74119-1031

WILDA R. KERR, TRUSTEE OF THE WILDA R. KERR TRUST DATED  
2/1/2012  
118 N. EL RENO AVE.  
HINTON OK 73047

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE	404CHRK	11000

Spacing Orders: 83545  
84384

Location Exception Orders: 273809

Increased Density Orders: No Density Orders

Pending CD Numbers: 202001916

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 12490 Ground Elevation: 1606

Surface Casing: 1520 IP

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	[11/19/2020 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 273809	[11/20/2020 - GC2] - (F.O.) 16-13N-12W X83545 CHRK, OTHERS XOTHERS SHL 2440' FNL, 660' FEL SANGUINE, LTD 2-27-1985

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202001916	[11/20/2020 - GC2] - 16-13N-12W X83545/84384 1 WELL NO OP. NAMED HEARING 12-8-2020
SPACING - 83545	[11/20/2020 - GC2] - (640) 16-13N-12W EST CHRK, OTHERS
SPACING - 84384	[11/20/2020 - GC2] - NPT PARAGRAPH 2 OF THE ORDER TO STATE CHEROKEE AND MORROW IS ESTABLISHED BY EXTENDING 57831

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.