

API NUMBER: 017 25643

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/24/2020
Expiration Date: 05/24/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 18 Township: 11N Range: 6W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 350 1480

Lease Name: WEDMAN Well No: 2H-18-7 Well will be 350 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

RHONDA LYN WEDMAN
5000 W. RENO
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPI	351MISS	9500
2	MISSISSIPPI LIME	351MSSLM	9550

Spacing Orders: 139291 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders
660417

Pending CD Numbers: 202001865 Working interest owners' notified: *** Special Orders: No Special Orders
202001866
202001867
202001868

Total Depth: 20000 Ground Elevation: 1359 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 490

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37454
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 7	Township: 11N	Range: 6W	Meridian: IM	Total Length: 7775	
	County: CANADIAN			Measured Total Depth: 20000	
Spot Location of End Point:		C		True Vertical Depth: 9550	
Feet From: NORTH		1/4 Section Line: 2640		End Point Location from	
Feet From: WEST		1/4 Section Line: 2640		Lease, Unit, or Property Line: 165	

NOTES:

Category	Description
COMPLETION INTERVAL	[11/24/2020 - G56] - COMPL INT WILL BE FARTHER THAN 600' FROM ELMENHORST 1H-06-07 (017-25212) IN 7-11N-6W PER OPERATOR
DEEP SURFACE CASING	[11/17/2020 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[11/17/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[11/17/2020 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - PURCELL CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202001865	<p>11/18/2020 - G56 - (E.O.) 7 & 18-11N-6W EST MULTIUNIT HORIZONTAL WELL X660417 MSSP 7-11N-6W*** X139291 MISS 18-11N-6W*** 33% 7-11N-6W 67% 18-11N-6W CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE)</p> <p>*** S/B X660417 MISS 7-11N-6W, X139291 MSSLM 18-11N-6W; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 202001866	<p>11/18/2020 - G56 - (E.O.) 7 & 18-11N-6W X660417 MSSP 7-11N-6W*** X139291 MISS 18-11N-6W*** COMPL INT (7-11N-6W) NCT 2640' FNL, NCT 0' FSL, NCT 660' FWL COMPL INT (18-11N-6W) NCT 330' FSL, NCT 0' FNL, NCT 660' FWL CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE)</p> <p>*** S/B X660417 MISS 7-11N-6W, X139291 MSSLM 18-11N-6W; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>
PENDING CD - 202001867	<p>11/18/2020 - G56 - (E.O.) 7-11N-6W X660417 MSSP*** 2 WELLS CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE)</p> <p>*** S/B X660417 MISS; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 202001868	11/18/2020 - G56 - (E.O.) 18-11N-6W X139291 MISS*** 2 WELLS CITIZEN ENERGY III, LLC REC 11/23/2020 (MOORE) *** S/B X139291 MSSLM; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR
SPACING - 139291	[11/18/2020 - G56] - (640) 18-11N-6W EXT OTHERS EST MSSLM
SPACING - 660417	[11/18/2020 - G56] - (640)(HOR) 7-11N-6W VAC 206553 MSSLM, OTHERS EST MISS, OTHERS COMPL INT NCT 660' FB

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

S.H.L. Sec. 18-11N-6W I.M.
B.H.L. Sec. 7-11N-6W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: WEDMAN 2H-18-7

Surface Hole Location: 350' FSL - 1480' FWL Gr. Elevation: 1359'

NW/4-SW/4-SE/4-SW/4 Section: 18 Township: 11N Range: 6W I.M.

Bottom Hole Location: 2640' FNL - 2640' FWL

SW/4-SW/4-SW/4-NE/4 Section: 7 Township: 11N Range: 6W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in flat open wheat field, possible pipelines on South side of the proposed location between pad and fence.



All bearings shown
are grid bearings.



1" = 1320'

GPS DATUM

NAD 83

NAD 27

OK NORTH ZONE

Surface Hole Loc.:

Lat: 35°25'18.59"N

Lon: 97°52'44.33"W

Lat: 35.42183041

Lon: -97.87898026

X: 2004560

Y: 153578

Surface Hole Loc.:

Lat: 35°25'18.39"N

Lon: 97°52'43.16"W

Lat: 35.42177411

Lon: -97.87865615

X: 2036157

Y: 153553

Landing Point:

Lat: 35°25'16.73"N

Lon: 97°52'30.31"W

Lat: 35.42131389

Lon: -97.87508705

X: 2005720

Y: 153391

Landing Point:

Lat: 35°25'16.53"N

Lon: 97°52'30.28"W

Lat: 35.42125753

Lon: -97.87476304

X: 2037317

Y: 153367

Bottom Hole Loc.:

Lat: 35°26'33.62"N

Lon: 97°52'30.28"W

Lat: 35.44267316

Lon: -97.87507767

X: 2005713

Y: 161166

Bottom Hole Loc.:

Lat: 35°26'33.42"N

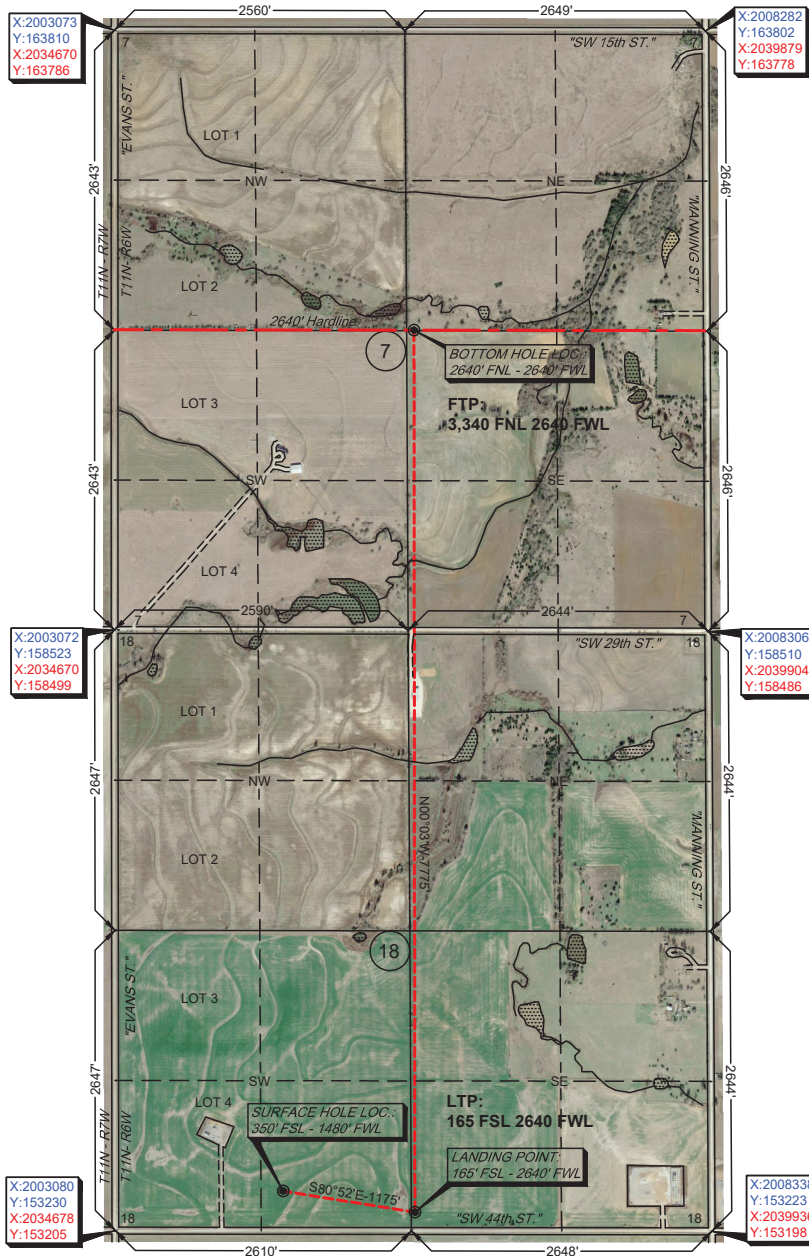
Lon: 97°52'29.11"W

Lat: 35.44261752

Lon: -97.87475346

X: 2037310

Y: 161142



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

Invoice #9171-B

Date Staked: 11/11/2020 By: H.S.

Date Drawn: 11/13/2020 By: S.S.

Revise BHL: 11/20/2020 By: R.M.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis
LANCE G. MATHIS

11/20/2020

OK LPLS 1664

